UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. SFO80473A

b. TYPE OF WELL		6. IF INDIAN. ALLOTTEE OR TRIBE NAME				
b. TYPE OF WELL	RILL Z		7. UNIT AGREEMENT NAME			
OII	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	DEEPEN	_			
	SAS ———————————————————————————————————	OTHER	SINGLE ZONE	MULTIPI ZONE	.E	8. FARM OR LEASE NAME, WELL NO.
2. NAME OF OPERATOR			20112	2011		Cougar Com 4 No. 2
McElvain Oil &	Gas Propertie	es Inc.				9. API WELL NO.
ADDRESS AND TELEPHO				6377	1777	30-037-26401
		Denver, CO 80265		08330		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Re At surface	port location clearly and in a	ccordance with any State requireme	nts.*)	(5)		Blanco Mesa Verde
835 ' FNL - 80	00 ' FWL Section	on 4, T25N, R2W, NI	MPM £	APA	200n	SEC., T., R., M., OR BLK AND SURVEY OR AREA
At proposed prod. zone				i Trece	41.2%	Flection 4, T25N, R2W, NMF
same			, P		30 mg	O L
		REST TOWN OR POST OFFICE*	F.	y Pay	in this prince of the second o	13. STATE
	east of Lindrit	in, NM	``	(a)		Rio Arriba NM
5. DISTANCE FROM PROP LOCATION TO NEARES		490 '	16. NO. OF ACRES II	V DEASE	17. NO. OF A	CRES ASSIGNED
PROPERTY OR LEASE (Also to nearest drig, unit		450	80	The same of	الم الموادية	77 320
8. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEP	тн	20. ROTARY	OR CABLE TOOLS
OR APPLIED FOR, ON	RILLING, COMPLETED, THIS LEASE, FT.	200 '	6226	1		Rotary
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		- 		<u>i</u>	22. APPROX. DATE WORK WILL START*
431 '						February, 2000
		PROPOSED C	ASING AND CEMI	ENTING PROGI		
SIZE OF HOLE	GRADE, SIZE OF CASH		SETTING DEPTH		<u>-</u>	QUANTITY OF CEMENT
12.250 "	9.625 ", J-5			104 7 of 4		
8.750 "	7.000 ", J-5		300 '			to surface two stage
6.250 "	4.500 ", J-5		6226 '			to liner top
water mud syst nours. Pressur water to mix a	em. Run and ce e test BOPE to fresh water m	ement surface casir 6 600 # / 15 mins. aud system. No abno	ng with adequ Drill an 8 3 Ormal pressur	ate volume /4 " hole es or pois	to circu to 3952 onous gas	" hole to 300 ' using a fresulate to surface. WOC 12 ' using Mesa Verde produced s is anticipated. Run and
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District I PO Box 1980. Hobbs, NM 88241-1950

District II PO Drawer DD, Antesia, NM 89211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV

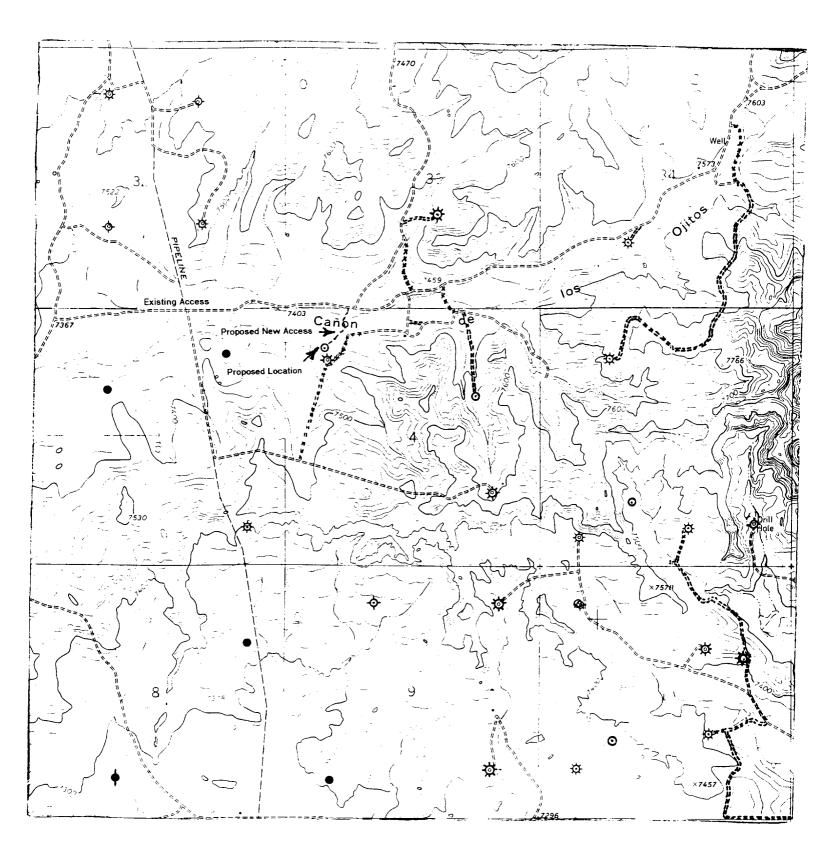
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504–2088

Form C-182
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Cosses
Fee Lease - 3 Cosses

MENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088										
			WELL	LOCAT	TION AND	ACREAGE DE	DIC.	ATION P	LAT	
30-03	API Numbi	er)/ //a	,	Pool Code Pool Name						
Procenty		72319 Blanco Mesa V								
24760					COUGAF			, ************************************	ell Number 2	
'CGRID				*Operator Name			<u> </u>	5	Elevation	
22044				MCELVAIN OIL & GAS PROPERTIES				ES		7431
UL or lot no.	Sect 100	Township	Range	1	¹⁰ Sunface				 i i	
D	4	25N	2W	Lot Idn	Feet from the 835	NORTH		eet from the	East/West line	RIO
	L	1	l Bottom	Hole (<u> </u>	<u> </u>			WEST	ARRIBA
UL on lat no.	Section	בה≳ר⊬כו	Range	Lot Ian	FEET from the	If Different		om Surfeet from the	CE East/West line	County
12 -										
12 Dedicated Acres		¹³ Joint or In	fill 14 Cons	olidation Code	¹⁵ Order No.				·	
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1324.62		***************************************	52	80.00			7	17 OPER	ATOR CERTI	FICATION
24.6	69 935 -					•	ი	1 8	ify that the information lete to the best of my i	contained herein is inowledge and belief
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Vicinity Map
McElvain Oil & Gas Properties, Inc.
Cougar Com 4 No. 2
835 'FNL - 800 'FWL
Section 4, T 25 N, R 2 W, NMPM
Rio Arriba Co., New Mexico