

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF080473A
2. Name of Operator McElvain Oil & Gas Properties Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1050 17th Street, Suite 1800, Denver, CO, 80265 (303)893-0933x302	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 835 ' FNL - 800 ' FWL, Section 4, T25N, R2W, NMPM	8. Well Name and No. Cougar Com 4 No. 2
	9. API Well No. 30 - 039 - 26401
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4 " hole to 3600 '. DST Ojo Alamo. Details to be included on completion report.
Drill 8 3/4 " hole to 4090'. Drill 8 1/2 " hole to 6727 '. Drill 7 7/8 " hole to 8343 '. Run open hole logs. Ran 188 joints (8216.46 ') of 5 1/2 ", 15.5 ppf J-55 & 17 ppf N-80 casing. Hit bridge at 7624 '. Wash to 8179 ' and casing stuck. DV tools at 5200 ' and 5962 '. Cement stage one (8179 ' - 5962 ') with 610 sacks (976 cf) of Modified Super H cement with 0.25 pps celloflake, 5 pps gilsonite, 0.2 % Versaset and 0.2 % HR5. Mixed at 13 ppg to yeild 1.6 cf/sk. Full returns throughout job. Plug down at 10:57 PM, 12/01/00. Open lower DV tool and circulate/WOC for 6.5 hours. Circulated 7 bbls (25 sxs) good cement off lower DV. Cement stage two (5962 ' - 5200 ') with 278 sacks (445 cf) of Modified Super H cement with 0.25 pps celloflake, 5 pps gilsonite, 0.2 % Versaset and 0.2 % HR5. Cement mixed at 13 ppg to yield 1.6 cf/sk. Full returns throughout job. Plug down at 8:00 AM, 12/02/00. Close lower DV. Open upper DV and circulate and WOC 4 1/4 hours. Circulated 15 bbls (53 sacks) good cement off upper DV tool. Cement stage three (5200 ' - surface) with 660 sacks (1900.8 cf) of Class H with 0.5 pps celloflake, 10 pps gilsonite, and 3 % Econolite. Mixed lead slurry at 11.4 ppg ti yield 2.88 cf/sk. Tail in with 100 sacks (160 cf) Modified Super H with 0.25 pps celloflake, 5 pps gilsonite, 0.2 % Versaset and 0.2 % HR5. Tail slurry mixed at 13.0 ppg to yield 1.6 cf/sk. Full returns throughout job. Plug down at 2:00 PM, 12/02/00. Circulated 50 bbls (97 sacks) lead slurry to surface. Close upper DV tool with 2000 psi. Set slips.

14. I hereby certify the foregoing is true and correct

Signed R. E. Fildes

Title Agent

Date January 3, 2001

(This space for Federal or State office use)

Approved by Mr. Brian W. Davis

Title Lands and Mineral Resources

Date JAN 17 2001

Conditions of approval, if any:

~~CONFIDENTIAL~~