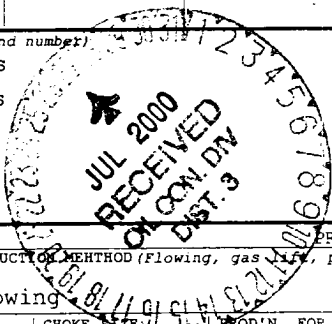


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM01397	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR McElvain Oil & Gas Properties, Inc.		14. PERMIT NO.				DATE ISSUED	
3. ADDRESS AND TELEPHONE NO. 1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933		15. DATE SPUDDED 5/21/00				16. DATE T.D. REACHED 5/28/00	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1310' FSL - 1910' FWL At top prod. interval reported below Same At total depth Same		17. DATE COMPL. (Ready to prod.) 7/13/00				18. ELEVATIONS (LF, RKB, RT, GR, ETC.)* 7473' GL	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA N Section 3, T25N, R2W NMPM		19. ELEV. CASINGHEAD 7473'				12. COUNTY OR PARISH Rio Arriba	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		20. TOTAL DEPTH, MD & TVD 6172'				21. PLUG BACK T.D., MD & TVD 6087'	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde - 5513'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, Induction, Density, Epithermal Neutron, GR & Caliper				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	325'	12-1/4"	Surface, 1.75 sx Class B w/3% & 1/4#/sx celloflake			
7"	20#	3885'	8-3/4"	Surface, 1st stg: 265 sx 65/35 Poz, 2nd stg: 200 sx 65/35 Poz & 50 sx Class B			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3720'	6172'	210 SX		2-3/8"	5817.44'	
31. PERFORATION RECORD (Interval, size and number) 5468'-5732' 31 0.32" holes 5817'-5893' 20 0.32" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5468'-5732'				2500 gals 15% HCl. 152,204 gals 2% KCl/83,000# 20/40 sand			
5817'-5893'				1260 gals 15% HCl. 123,186 gals 2% KCl/68,500# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI - WOPL			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Ch. K. Gills</i>				TITLE Engineer Technician		DATE 7/19/00	



ACCEPTED FOR RECORD
JUL 19 2000

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Huerfanito	4139					
Chacra	4660					
Cliff House	5400					
Menefee	5513					
Point Lookout	5812					
Mancos	6076					