

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**McElvain Oil & Gas Properties Inc.**

3. Address and Telephone No.  
**1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933x302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1310 ' FSL - 1910 ' FWL, Section 3, T25N, R2W, N14E**

5. Lease Designation and Serial No.  
**NM01397**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Elk Com No. 1A**

9. API Well No.  
**30 - 039 - 26403**

10. Field and Pool, or Exploratory Area  
**Blanco Mesa Verde**

11. County or Parish, State  
**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☒ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8.750" hole to TD of 3891 '. Run 3904.64 ' of 7 " 20 ppg, K-55, ST&C casing with cement nose guide shoe on bottom, float collar at 3840 ', DV tool at 1931 ', and centralizers at 3862 ', 3795 ', 3750 ', 3662 ', 3572 ', 3484 ', 3396 ', 3263 ', 2023 ', 1931 ', 1798 ', & 1655 '. Casing set at 3885 '. Cement stage 1 with 165 sacks ( 361.25 cf ) 65/35 Type III Poz with 5 pps Kolite and 0.25 pps celloflake followed by 100 sacks ( 140.0 cf ) Type III with 5 pps gilsonite and 0.25 pps celloflake. Lead slurry mixed and pumped at 12.1 ppg. Tail mixed and pumped at 14.5 ppg. Good circulation throughout job. Plug down at 3:55 AM, 05/27/00. Open DV and circulate between stages for four hours. Circulated no cement off DV tool. Cement Stage 2 with 200 sacks ( 438.0 cf ) of 65/35 Type III Poz with 5 pps gilsonite and 0.25 pps celloflake. Tailed in with 50 sacks ( 70 cf ) Type III with 5 pps gilsonite and 0.25 pps celloflake. Lead slurry mixed and pumped at 12.1 ppg. Tail slurry mixed and pumped at 14.5 ppg. Circulated 13 sacks good cement to surface. Plug down at 9:30 AM, 05/27/00. Closed DV tool with 2250 psig. WOC 12 hours. Test BOPE to 1500 psig for 30 minutes, OK.

14. I hereby certify the foregoing is true and correct.

Signed R. E. Fields

Title Agent

Date June 7, 2000

(This space for Federal or State office use)

**Lands and Mineral Resources**

Approved by Patricia M. Hester  
Conditions of approval, if any:

Title

Date 7-12-00