

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078912
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. LINDRITH B 113
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T24N R3W Mer SWSE 330FSL 2300FEL		9. API Well No. 30-039-26766
		10. Field and Pool, or Exploratory LINDRITH GALLUP DAKOTA WES
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

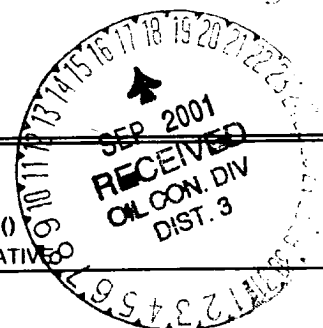
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONCO

** Verify Cement Top for production string*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6729 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 08/27/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/24/2001



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By		Lands and Mineral Resources	Date 9/11/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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END OF WELL SCHEMATIC

Well Name: LINDRITH B 113Spud Date: 8/7/01TD Date: 8/17/00API #: 30-039-26766Spud Time: 2200 HRSRig Release Date: 8/20/01

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9.5/8" B RD x 11" 3M Casing Head

Surface Casing Date set: 8/8/01
Size 9 5/8 in ☒ New
Set at 515 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 % Csg Shoe 515 ft
Est T.O.C. 0 ft TD of surface 520 ft

Notified BLM @ 2348 hrs on 8/7/01
Notified NMOCD @ 2346 hrs on 8/7/01

Cement Date cm'd: 8/8/01
300 SY CLASS H CMT W/2% CACL2
& 1/4 PPS FLOCELE @ 16.5 PPG &
1.07 CUFT/SX.

Displacement vol. & fluid 40 bbls FW
Time Plug Bumped 1440hrs
Pressured Up to on Plug SEE BELOW
Returns during job ☒ Yes ☐ No
CMT Returns to surface 20bbls
Floats Held ☐ Yes ☐ No
W.O.C. for 26.5 hrs (plug bump to drg cmt)

Production

Cement - 1st Stage Date cm'd: 8/19/01 DV TOOL
Tail: 240 sx 50/50 POZ H w/3% Gel, 3029 ft
0.4% Halad-344, 0.2% CFR-3, 0.1%
HR-5, 20 #/sx Silicate Lite & 1/4 #/sx CMT Basket
Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx N/A ft

Displacement vol. & fluid: SEE BELOW
Time Plug Bumped: 1216 hrs
Pressured Up to on Plug: 1000 psi DV TOOL
Returns during job: ☒ Yes ☐ No 6337 ft
Returns to surface: 14 BPLS
Floats Held: ☒ Yes ☐ No CMT Basket
N/A ft

Production Casing Date set: 8/19/01 ☒ New
Size 5 1/2 in ☐ Used
Set at 7695 ft
Wt. 17 ppf Grade L-80 from 0 to 7695 ft
Wt. 17 ppf Grade from to ft
Hole Size 7 7/8 in Jnts: 173
Wash Out: 30 % Pups: 1
Est. T.O.C. 0 ft
Marker jnt @ 7225 ft FC: 7602 ft
Marker jnt @ N/A ft Csg Shoe 7695 ft

Notified BLM @ 1109 hrs on 8/17/01
Notified NMOCD @ 1110 hrs on 8/17/01 TD 7,697 ft

Production

Cement - 2nd Stage Date cm'd: 8/19/01
Lead: 360 sx Class H w/3% Econo-Lite
10 #/sx Silicate Lite & 1/2 #/sx Flocele
Mixed @ 11.4 ppg & 2.83 cuft/sx Tail

Displacement vol. & fluid SEE BELOW
Time Plug Bumped 1900 hrs
Pressured Up to on Plug 2400 psi
Returns during job ☒ Yes ☐ No
CMT Returns to surface SEE BELOW
Floats Held ☒ Yes ☐ No

Production

Cement - 3rd Stage Date cm'd: 8/19/01
Lead: 270 sx Class H w/3% Econo-Lite
10 #/sx Silicate Lite & 1/2 #/sx Flocele
Mixed @ 11.4 ppg & 2.83 cuft/sx Tail

Displacement vol. & fluid 70.3 bbls FW
Time Plug Bumped 2337 hrs
Pressured Up to on Plug 2400 psi
Returns during job ☒ Yes ☐ No
CMT Returns to surface 15 bbls
Floats Held ☒ Yes ☐ No

COMMENTS:

Surface: SHUT IN WELL W/ 190 PSI AFTER DISPLACING PLUG TO A CALCULATED 485'

Production: 1ST STAGE DISPLACEMENT: 40 BRLS FW & 136.4 BRLS MUD (9.2 PPG)

2ND STAGE DISPLACEMENT: 90 BRLS FW & 57.0 BRLS MUD (9.2 PPG)

2ND STAGE: NO CMT RETURNS. DID SEE ALL OF CHEMICAL SPACER AND SOME OF DYE SPACER

CENTRALIZERS:

Surface: 504', 422', 329', 236', 143', & 61'.

Production: 7683', 7648', 7625', 7581', 7493', 7403', 7312', 6849', 6406', 6314', 5897', 5436', 4991', 4557', 4109', 3667', 3144',
3005', 2552', 2113', 1661', 1215', 488' & 443'

Total: 6

Total: 24

NOTE: ALL FLOAT EQUIPMENT (FS, FC, & DV TOOLS) FOR 5 1/2" PRODUCTION CSG ARE N-80 GRADE.