

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMSF078912
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INCORPORATED		7. Unit or CA Agreement Name and No.
Contact: DEBORAH MARBERRY E-Mail: deborah.marberry@conoco.com		8. Lease Name and Well No. LINDRITH B 113
3. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401	3a. Phone No. (include area code) Ph: 281.293.1005	9. API Well No. 30-039-26766-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 330FSL 2300FEL At top prod interval reported below SWSE 330FSL 2300FEL At total depth		10. Field and Pool, or Exploratory LINDRITH
14. Date Spudded 08/07/2001		11. Sec., T., R., M., or Block and Survey or Area Sec 10 T24N R3W Mer NMP
15. Date T.D. Reached 08/17/2001		12. County or Parish RIO ARRIBA
16. Date Completed ☐ D & A ☒ Ready to Prod. 10/31/2001		13. State NM
17. Elevations (DF, KB, RT, GL)* 6917 GL		
18. Total Depth: MD 7697 TVD	19. Plug Back T.D.: MD 7602 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DCL ARRAYINDUCTION TRIPLECOMBO MICROFOCUSLO		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		515		300		0	
7.875	5.500 J-55	17.0		7695		870		0	
12.250	9.625 J-55	36.0	0	515		300		0	
6.250	5.500 L-80	17.0	0	7695		240		6337	
6.250	5.500 L-80	17.0	0	7695		270		0	
6.250	5.500 L-80	17.0	0	7695		360			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7546							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	7298	7490	7298 TO 7313		60	
B)			7462 TO 7490		112	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7298 TO 7313	FRAC W/115,000 20/40 SAND & 19,667 GAL FLUID & 100
7462 TO 7490	FRAC W/88,700# 20/40 SAND & 26,601 GAL. FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2001	10/21/2001	24	→	10.0	750.0	10.0			FLOWS FROM WELL
Choke Size 1/2	Tbg. Press. Flwg. SI 120	Csg. Press. 500.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9735 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

2 Operator: SG INTERESTS I, LTD.

3 OGRID: 020572

4 Month/Year 07/02

6 Page 20 of 25

			INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER												
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23						
POOL NO. AND NAME	C			C	Barrels Of	Barrels Of	MCF	Days	C	Point Of	Gas BTU	Oil On Hand	Volume	Trans-	C	Oil on						
Property No. and Name	O			O	Oil/Conden	Water	Gas	Prod	O	Dispo-	or Oil	at		porter	O	hand at						
Well No. & U-L-S-T-R	D	Volume	Pressure	D	state	Produced	Produced	used	D	sition	Gravity	beginning	Bbls/Mcf	OGRID	D	end of						
API No.	E			E	Produced				E			of month			E	month						
013690 FEDERAL 29-10-31																						
002 -31-29N-10W																						
30-045-28802	S				0	0	0	0														
013700 FEDERAL 29-9-1																						
002 -01-29N-09W																						
30-045-28787	P				0	0	484	16														
013702 FEDERAL 29-9-24																						
001 -24-29N-09W																						
30-045-28788	P				0	0	281	14														
013735 KEYES 29-10-29																						
002 -29-29N-10W																						
30-045-28713	P				0	0	4490	24														
013736 SIKES 29-10-30																						
002 -30-29N-10W																						
30-045-28714	P				0	80	4375	25														
013761 HART CANYON 26																						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2634	2831		OJO ALAMO KIRTLAND PICTURED CLIFFS CHACRA MENELEE MANCOS GALLUP GREENHORN GRANEROS DAKOTA	2634 2832 3093 3970 4777 5600 6350 7214 7271 7298

32. Additional remarks (include plugging procedure):

This well is a single completion in the Lindrith Gallup-Dakota West. Attached are the daily summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9735 Verified by the BLM Well Information System.

For CONOCO INCORPORATED, sent to the Rio Puerco

Committed to AFMSS for processing by Angie Medina-Jones on 07/11/2002 (02AMJ0586SE)

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACTSignature (Electronic Submission)Date 12/12/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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[illegible]

Revisions to Operator-Submitted EC Data for Well Completion #9735

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF 078912	NMSF078912
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005	CONOCO INCORPORATED 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401 Ph: 505.324.5836
Admin Contact:	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.a.marberry@conoco.com Ph: 281.293.1005 Fx: 281.293.5466
Tech Contact:		
Well Name:	LINDRITH B UNIT	LINDRITH B
Number:	113	113
Location:		
State:	NM	NM
County:	RIO ARriba	RIO ARriba
S/T/R:	Sec 10 T24N R3W Mer NMP	Sec 10 T24N R3W Mer NMP
Surf Loc:	SWSE 330FSL 2300FEL	SWSE 330FSL 2300FEL
Field/Pool:	LINDRITH GALLUP-DAKOTA WEST	LINDRITH
Logs Run:	DCL, ARRAY INDUCTION, TRIPLE COMBO, MICRO FOCUS	DCL, ARRAY INDUCTION, TRIPLE COMBO, MICRO FOCUS
Producing Intervals - Formations:	LINDRITH GALLUP DAKOTA WEST	GALLUP
Porous Zones:	OJO ALAMO	OJO ALAMO
Markers:	OJO ALAMO KIRTLAND PICTURED CLIFFS BASE PICTURED CLIFFS HUERFANITO BENTONITE CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT MANCOS GALLUP SANOSTEE GREENHORN GRANEROS DAKOTA	OJO ALAMO KIRTLAND PICTURED CLIFFS CHACRA MENELEE MANCOS GALLUP GREENHORN GRANEROS DAKOTA