

Daily Summary

| API | County | State/Province | Surface Legal Location | NS Dist. (ft) | NS Flag | EW Dist. (ft) | EW Flag |
|------------------|--|------------------|------------------------|--------------------|---------|---------------|---------|
| 300392676600 | RIO ARRIBA | NEW MEXICO | NMPM-24N-3W-10-O | 330.0 | S | 2300.0 | E |
| Ground Elev (ft) | Spud Date | Rig Release Date | Latitude (DMS) | Longitude (DMS) | | | |
| 6917.00 | 8/7/2001 | 8/17/2001 | 36° 19' 7.0788" N | 107° 8' 32.4384" W | | | |
| Start | Ops This Rpt | | | | | | |
| 9/21/2001 | Csg. press. 0#, RU BOP tester, test BOP. Tested okay. RD BOP tester. Tally tbg, PU off of trailer, RIH with mill, drill collars an tbg. tag up on cement at 3007'. Est. circalation. Drill out cement to DV tool at 3029'. Drill out DV tool. RIH with 3 more joints of tbg. Circalate clean. Secure well SDFN. | | | | | | |
| 9/24/2001 | Road rig to location. Spot in rig an equipment. NDWH, NUBOP. | | | | | | |
| 9/25/2001 | | | | | | | |
| 9/25/2001 | Csg. press. 0#, RIH with tbg. tag up on cement at 6317'. Est. rate, Drill out cement, drill out DV tool at 6337'. RIH with tbg tag up on float collar at 7602'. Displace well bore with clean 2% KCL fluids. POOH with tbg, collars(lay down) an mill. Secure well SDFN | | | | | | |
| 9/25/2001 | | | | | | | |
| 9/26/2001 | Csg. press. 0# , Top of fluids in csg. , press up on csg with rig pump to 2500#. RU high press unit an press. test csg. up to 4800#. Held press. on for fifteen mins. Held okay. Release press. RD press. unit. RU wireline unit, RIH with logging tool, ran a strip for 7590' to 6500', for correlation. POOH with logging tool. RIH with perfs gun, First gun run perf. form 7472' to 7490', 4SPF, 80 holes. Second gun run form 7462' to 7472', 4SPF, 32 holes. Total holes 112. RD wireline. Secure well SDFN | | | | | | |
| 9/27/2001 | Csg press. 120#, Move in rig up frac unit, test line to 5800#, one leak. Blow down , tighten up. Retest to 5800#. Held okay. Start running quality test on water, Blow down , set pop off valve , press up went off at 4370#. Blow down, Press up , went off 4320#., Blow down , press up , went off 4350#. Pop off set. Start break down, well broke at 1720#. Pump 1000 gals of 15% HCL, brought rate up to 15 bbls a min., at 2500#. Start flush, brought rate up to 30 bbls. a min. at 2800# Displace with 200 bbls. of KCL. Shut down, ISIP 1850#. Shut in for 30 mins. , 10mins, 569#, in 30 mins. 90#. Press. test N2 lines, No leaks. Start frac, 1# sand, 29.3 BPM at 3635#, 21bb stage. 61.5 % foam. 2# sand, 30.9 bbls a min, 3650#.67.7% foam, 28 bbls. stage. 3# sand, 31.5 BPM at 3550#, 65% foam , 40 bbls, stage., 4# sand, 32BPM at 3210#, 63% foam. 65 bbls. stage. 5# sand. 31bbls per min, at 3129# , 174 bbls. stage. Start flush, 19 bbls a min at 3000#, 46 bbls into flush press. start going up ral fast. 22 bbls a min. at 3450#, at 63 bbls of flush press up to 3700#. at 68bbls press up to 3939#. WELL SCREEN ED OFF. with only 88 bbls of flush. Shut down at 4300#. Total sand was 88,700#. left about 15000# in well bore. Avg. treating press. 3700#, at 30BPM. ISIP 4300#. in 5mins. 4300#. RD frac unit, RU 2" flow back lines. Set up with .250 Choke. Start flowing back well, Press down to 1000# when shut in. Secure well SDFN. | | | | | | |
| 9/28/2001 | Csg. press. 1100#, Open well thur 1/2" choke , well flowing all N2, no water or sand. Well blew down in 5 hours to 0. Secure well SDFN | | | | | | |
| 9/29/2001 | Day off | | | | | | |
| 9/30/2001 | Csg press. 700#, Blow well down , no fluids. RIH with mule shoe, seat nipple, an tbg . Tag up on sand at 6056'. Load hole with 110 bbls of fluid. Est circalation, start cleaning out sand. Clean out frac sand to 7168'. POOH with 3 stands. Secure well SDFN. | | | | | | |
| 10/1/2001 | Csg. press. 0#, RIH with tbg , tag up on sand at 7168'. Est. circalation, start clean out sand. Clean out to 7420'. Circalate hole clean. POOH with tbg. RU wireline unit. RIH with 5.5" comp. plug. Set plug at 7375'. POOH with setting tool. Test plug to 4800#. RIH with perf gun, perf upper DK sands, 7298'-7313'. 4SPF, 60 holes POOH with perf. gun. All shots fired. RD wireline unit , move out. RU isolation tool, RU frac unit. Run quality control on fluids, an test. Okay. Test lines to 5820#, one leak, blow down , tighten. Retest to 5810# Held okay. Start break down, load hole with 13 bbls of fluid. Break point 3025#. Rate at 27BPM/2140#. Start acid , 6BPM/1170#. Pump 1000 gals of 15% HCl. Increase rate to 27BPM/2130#, High press 25BPM /2550#, had some good breaks, Press down 25BPM/2050#, than at end of pad 25BPM/2281#. Shut down, ISIP 1880#. pump 200 bbls of pre pad. Shut in for 30 mins. Shut in press. 1850# in thirty mins down to 766#. Frac well, start pad, pump 125bbls, pump rate was 12.3 bb/s avg. at 2400#, foam rate 35BPM, QF 64% avg. Start 1# sand stage, pump 25bbls. Pump rate 13.7BPM/3545# , Foam rate 34BPM, QF64% avg. SC 3.01/1.12# Start 2# sand stage, pump 35 bbls., 15.6BPM/3507#, had a break in press. Foam rate 36BPM QF 62%. SC 5.80/2.18 #. Start 3# stage, pump 50bbls., Pump rate 16.4BPM/3360#, foam rate 37.6BPM, QF 64, SC 8.01/2.92#. Start 4# sand stage, 86bbls pump. rate 17.9BPM/3250#, foam rate 38.8BPM, SC 10.97/4.0# Start 6# sand stage, Press up 19.8BPM/3358 brought rate up, 23.3BPM/3452#, Foam rate 43BPM. SC 14.71/6.15. At end of stage, 23BPM/3481#, Foam rate 40BPM. Went to flush, start rate 21BPM/3733#, Press continue to build ^ 4000#+ slowed rate down , only was abel to get 55Bbls of flush , before screening out. Got about 80000# of sand in perfs. out of 115000#. Tag sand with 3- isotopes. Shut well in 4321#, in five mins, 4179#. RD frac unit, RD isolation tool Secure well SDFN | | | | | | |
| 10/2/2001 | Csg. press. 4200#. Rig up flow back line with 1/4" choke nipple. Start flowing back N2. Well flowing back N2 an water. Four hours later, well down to 2900#. Replace 1/4"choke with 1/2" choke nipple. Well flowing all N2, no water or sand. Well finally blowed down . Secure well SDFN | | | | | | |
| 10/3/2001 | Csg. press. 90#, Blow well down, RIH with mule shoe , seat nipple, an tbg. , 159 joints. Tag up on sand at 5016'. RU rig pump. Est. circalation, start clean out. Clean out sand to 6310'. Circalate clean, POON with 10 stands. Secure well SDFN | | | | | | |
| 10/4/2001 | Csg. press. 300#. Blow well down , RIH with tbg, tag sand at 6310'. Rig up rig pump, est circalation. Start clean out, clean out sand to plug at 7375'. Circalate clean , POOH with 10 stands, secure well SDFN | | | | | | |
| 10/5/2001 | Day off | | | | | | |
| 10/6/2001 | Day off | | | | | | |
| 10/7/2001 | Csg. press. 80#. tbg. press. 280#, Open up tbg. . Rig up comp. Mechanic out for start up. Well start flowing up tbg. to pit. on its own. Well unloading fluids. Lit gas. Rig tbg. thur 2" line, thur 1/2" choke. well flowing at 350# on tbg. an 500# on csg . Flow rate at 2100 MCF. Will dry watch well tonight. Flow rate at 1550MCF. tbg. press. 250# an csg. 600#. Turn well over to drywatch. | | | | | | |

| DISPOSITION OF OIL, GAS, AND WATER | | | | | | | | | | | | | | | | |
|------------------------------------|--------|----------|----|------------|------------|----------|------|----|----------|---------|-------------|----------|--------|----|---------|--|
| INJECTION | | | | | | | | | | | | | | | | |
| PRODUCTION | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| POOL NO. AND NAME | | | | | | | | | | | | | | | | |
| Property No. and Name | | | | | | | | | | | | | | | | |
| Well No. & U-L-S-T-R | | | | | | | | | | | | | | | | |
| API No. | | | | | | | | | | | | | | | | |
| 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | |
| C | | | C | Barrels Of | Barrels Of | MCF | Days | C | Point Of | Gas BTU | Oil On Hand | Volume | Trans- | C | Oil on | |
| O | | | O | Oil/Conden | Water | Gas | Prod | O | Dispo- | or Oil | at | | porter | O | hand at | |
| D | Volume | Pressure | D | Rate | Produced | Produced | uced | D | sition | Gravity | beginning | Bbls/Mcf | OGRID | D | end of | |
| E | | | E | Produced | | | | E | | | of month | | | E | month | |
| 001 -02-29N-09W | | | | | | | | | | | | | | | | |
| 30-045-28761 | P | | | 0 | | 6255 | 31 | | | | | | | | | |
| | | | | | | | | O | 2227410 | | 49 | 6057 | 007057 | | 49 | |
| | | | | | | | | G | 2227430 | 1156 | | 198 | | U | | |
| | | | | | | | | G | | | | | | | | |
| 009749 KUTZ 29-9-19 | | | | | | | | | | | | | | | | |
| 001 -19-29N 09W | | | | | | | | | | | | | | | | |
| 30-045-28845 | P | | | 0 | 40 | 9461 | 30 | | | | | | | | | |
| | | | | | | | | O | 2224710 | | 55 | 8843 | 007057 | | 55 | |
| | | | | | | | | G | 2224730 | 1101 | | 618 | | U | | |
| | | | | | | | | G | | | | 40 | | O | | |
| | | | | | | | | W | 2224750 | | | | | | | |
| 009750 LDS 29-10-31 | | | | | | | | | | | | | | | | |
| 001 -31-29N-10W | | | | | | | | | | | | | | | | |
| 30-045-28790 | P | | | 0 | 0 | 4150 | 25 | | | | | | | | | |
| | | | | | | | | G | 2811514 | 1166 | | 4125 | 007057 | | | |
| | | | | | | | | G | | | | 25 | | U | | |
| 009751 LOBATO 29-9-3 | | | | | | | | | | | | | | | | |
| 001 -03-29N-09W | | | | | | | | | | | | | | | | |
| 30-045-27980 | P | | | 0 | 0 | 7441 | 31 | | | | | | | | | |
| | | | | | | | | O | 2811164 | | 35 | 7411 | 007057 | | 35 | |
| | | | | | | | | G | 2220530 | 1135 | | 30 | | U | | |
| | | | | | | | | G | | | | | | | | |
| 009752 LOPEZ 30-9-35 | | | | | | | | | | | | | | | | |
| 001 -35-30N-09W | | | | | | | | | | | | | | | | |
| 30-045-27913 | P | | | 0 | 0 | 4266 | 23 | | | | | | | | | |
| | | | | | | | | O | 2811168 | | 48 | 3792 | 007057 | | 48 | |
| | | | | | | | | G | 2223530 | 1151 | | 474 | | U | | |
| | | | | | | | | G | | | | | | | | |
| 009753 MCCARTHY 29-9-30 | | | | | | | | | | | | | | | | |

Daily Summary

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|------------------|--|-----------|------------|------------------|------------|------------------------|-------------------|-----------------|--------------------|---------|---|---------------|--------|---------|---|
| API | 300392676600 | County | RIO ARRIBA | State/Province | NEW MEXICO | Surface Legal Location | NMPM-24N-3W-10-O | NS Dist. (ft) | 330.0 | NS Flag | S | EW Dist. (ft) | 2300.0 | EW Flag | E |
| Ground Elev (ft) | 6917.00 | Spud Date | 8/7/2001 | Rig Release Date | 8/17/2001 | Latitude (DMS) | 36° 19' 7.0788" N | Longitude (DMS) | 107° 8' 32.4384" W | | | | | | |
| Start | Ops This Rpt | | | | | | | | | | | | | | |
| 10/8/2001 | Well flowing, avg. tbg. press. 120#, avg csg. press. 420#. Flow rate at 750MCF, Making some oil. Blow well down, POOH with tbg an seat nipple. RIH with mill an tbg tag up at 7375'. Drill out plug at 7375', RIH with tbg tag fill at 7478'. Clean out fill to 7493'. Well making oil, an sand. Sand is formation sand. Blow well from this point. POOH with 10 stands of tbg. secure well sdfn. | | | | | | | | | | | | | | |
| 10/9/2001 | Csg. press. 1100#, tbg. press. 1000#. Blow well down, RIH with tbg. tag fill at 7480'. Start up comp. est. circalation. Clean out fill to 7602', PBTD. Circalate well, made soaps sweeps. Well making oil, water an some sand. Shut down comp. PU tbg. to 7398'. Secure well SDFN. | | | | | | | | | | | | | | |
| 10/10/2001 | Csg. press. 1000#, tbg. press. 1000#. Rig up 2" flow back line, Well flowing to pit, thur 1/2" choke. 70# tbg. press., 250# csg. press. Well unloading lots of water with some oil. Press. down on tbg. an going up on csg. 20# tbg. press. an 550# on csg. Charge up csg with comp. to 800#. Well still not coming around. Will try an drywatch tonight. | | | | | | | | | | | | | | |
| 10/11/2001 | Tbg. press. 20#, csg press. 1250#, Weather condition, real windy, Could not trip pipe. Open up tbg. LO. Open up csg. RU comp. unload well up csg. Well unloading lots of water with some oil. Shut in csg. try to flow up tbg. Charge up csg to 800#, no flow up tbg. Secure well SDFN | | | | | | | | | | | | | | |
| 10/12/2001 | Day off | | | | | | | | | | | | | | |
| 10/13/2001 | Day off | | | | | | | | | | | | | | |
| 10/14/2001 | csg press. 1400#, tbg. press. 1400#. Blow well down, POOH with tbg. an mill. RIH with mule shoe seat nipple an tbg. to 7398'. Rig up wireline Run tracer log. RD wireline. Secure well SDFN | | | | | | | | | | | | | | |
| 10/15/2001 | Csg press. 1000#, tbg. press 200#, Blow well down, tag fill at 7513'. Start up comp. One comp. would not start, call out mechanic. Well unloading up csg. with one comp. Mechanic fix comp. Clean out fill to 7533'. Circalate clean. PU tbg to 7398'. secure well SDFN | | | | | | | | | | | | | | |
| 10/16/2001 | Csg. press, 1000#, tbg. press, 200#. Blow well down. RIH with tbg., tag fill at 7523'. RU comp. est. circalation, clean out sand to PBTD. 7602'. Well still making some sand. Well unloading water an oil. Circalate clean. PU tbg. to 7398'. Charge csg up to 1000#. Tbg. flow very little gas. Turn over to dry watchers. Shut down comp. | | | | | | | | | | | | | | |
| 10/17/2001 | Check press. tbg. 65#, csg. press. 900#. Shut down drywatchers at 10:00 PM. Well did not start flowing. csg press. 800# an tbg was 0#. Blow well down. Open up tbg. well LO. RIH with 2 joints of tbg. to 7462'. Try to flow, well Logged off. Blow well down, rIH with tbg. tag fill at 7525'. RU comp., start clean out. Clean out to PBTD. 7602'. Circalate good. Well making water, oil an some sand. Shut down comp. PU tbg ro 7642'. Shut down Secure well. | | | | | | | | | | | | | | |
| 10/18/2001 | Csg press. 1000#, tbg press. 250#, Blow well down, RIH with tbg. tag fill at 7550'. RU comp. Clean out to PBTD. 7602'. Sample returns all day. Well still making frac sand. Well making oil an water. RD comp., PU tbg to 7462'. Secure well SDFN | | | | | | | | | | | | | | |
| 10/19/2001 | Safety mtg. Check pressures. SICP - psi. SITP - psi. Attempted but unable to flow tbg. TIH tag fill @ 7530'. CO fill to PBTD @7602'. Circulate out heavy sand, oil, and water. Pumped 2 - 5 bbls soap sweeps. TOH to 7642'. SION. | | | | | | | | | | | | | | |
| 10/22/2001 | Safety mtg. SICP- 1250 psi. SITP- 700 psi. Opened up 2" tbg, flow well thru tbg w/ 1/2" choke. Time SICP(psi) FTP(psi) 10 am 500 220 12 noon 500 120 2 pm 500 140 4 pm 500 100 Flow well from 7642' over night while flaring. Well test for well, tbg. press. 120#, csg. press. 500#. Well flowing thur 1/2" choke, well flow rate 750 MCF, 10 Bbls. oil an 10 Bbls of water. End of tbg. for test 7642'. Test witness by Gilbert Bennet, Key Energy. Gas will go to ElPaso. Date of test 10/21/01 | | | | | | | | | | | | | | |
| 10/23/2001 | Safety mtg. Bled down well. TIH and tagged fill @ 7532'. CO fill to PBTD @7602'. Pull tbg to 7462'. Chg'd up backside to 350 psi. Added 2- 6' subs to tbg string, landed tbg for flow test @ 7474' (as per engineering), would not flow. Charged up csg to 600 psi. SION. | | | | | | | | | | | | | | |
| 10/24/2001 | Safety mtg. Check pressures; SICP- 900 psi, SITP - 90 psi. Blowdown well. TIH tag fill @ 7564' (33' fill). CO fill to PBTD 7602'. Circulate: Light sand, Heavy (yellow) oil, & med. water. POH to 7474'. RU for flowback. SION. | | | | | | | | | | | | | | |
| 10/25/2001 | Safety mtg at Key's yard. Travel to location. Safety mtg. Check pressures; SICP - 700 psi, SITP - 290 psi. Bled down well. RIH and tagged fill @ 7564', CO 38' fill to PBTD 7602'. Pumped 2 sweeps. Reurns: heavy oil, heavy water, Med. volume of fine (formation) sand. Circulate and pump more sweeps. POH to 7474'. SION. | | | | | | | | | | | | | | |
| 10/26/2001 | Safety mtg at Key's yard. Travel to location. Safety mtg. Check pressures; SICP - 800 psi, SITP - 230 psi. Blow down well. TIH and tag 36' fill @ 7562'. CO to PBTD @ 7602'. Circulated to CO. POH to 7474'. Shut in over week end. | | | | | | | | | | | | | | |
| 10/26/2001 | Day off | | | | | | | | | | | | | | |
| 10/27/2001 | Day off | | | | | | | | | | | | | | |
| 10/28/2001 | Csg. p[ress. 1100#, tbg. press. 300#. Blow well down, RIH with tbg. tag fill at 7568'. Well made 34' of fill. Rig up comp., start clean out. Clean out to PBTD, 7602'. Unload well from there. Well unloading oil, water an sand. Blew well around all day. Shut down down comp. PU tbg to 7474'. Shut well in. SDFN. | | | | | | | | | | | | | | |
| 10/29/2001 | Csg press. 800#, tbg. press. 150#. Blew well down, RIH with tbg. tag fill at 7572'. 30' of fill. Pull tbg up to 7462'. Rig up comp, start clean out. Unload well from there. Well making oil, water, little traces of sand. Shut down comp. RIH with tbg. tag fill at 7560'. PU tbg. to 7462'. SDFN. Well simes to have a csg. Problem. around 7572'. | | | | | | | | | | | | | | |

| DISPOSITION OF OIL, GAS, AND WATER | | | | | | | | | | | | | | | | |
|------------------------------------|---|--------|----------|----|------------|------------|----------|------|----|----------|---------|-------------|----------|--------|----|---------|
| PRODUCTION | | | | | | | | | | | | | | | | |
| INJECTION | | | | | | | | | | | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| POOL NO. AND NAME | C | | | C | Barrels Of | Barrels Of | MCF | Days | C | Point Of | Gas BTU | Oil On Hand | Volume | Trans- | C | Oil on |
| Property No. and Name | O | | | O | Oil/Conden | Water | Gas | Prod | O | Dispo- | or Oil | at | | porter | O | hand at |
| Well No. & U-L-S-T-R | D | Volume | Pressure | D | state | Produced | Produced | uced | D | sition | Gravity | beginning | Bbls/Mcf | OGRID | D | end of |
| API No. | E | | | E | Produced | | | | E | | | of month | | | E | month |
| 001 -30-29N-09W | | | | | | | | | | | | | | | | |
| 30-045-28742 | P | | | | 1 | 0 | 8602 | 31 | | | | 84 | 8213 | 007057 | | 85 |
| | | | | | | | | | | | | | 389 | | U | |
| 009754 MORELAND 29-10-26 | | | | | | | | | | | | | | | | |
| 001 -26-29N-10W | | | | | | | | | | | 1103 | | | | | |
| 30-045-28711 | P | | | | 1 | 0 | 1161 | 21 | | | | | | | | |
| | | | | | | | | | | | | 93 | 1140 | 007057 | | 94 |
| 009755 MUNOZ 29-8-1 | | | | | | | | | | | 1142 | | 21 | | U | |
| 002 -01-29N-08W | | | | | | | | | | | | | | | | |
| 30-045-28782 | P | | | | 0 | 180 | 7529 | 31 | | | | | 7499 | 007057 | | |
| | | | | | | | | | | | 976 | | 30 | | U | |
| 009756 W. H. RIDDLE | | | | | | | | | | | | | 180 | | O | |
| 008 -24-30N-10W | | | | | | | | | | | | | | | | |
| 30-045-28538 | P | | | | 0 | 0 | 1667 | 23 | | | | | | | | |
| | | | | | | | | | | | | 40 | 1378 | 007057 | | 40 |
| 009757 SANTA ROSA 29-9-4 | | | | | | | | | | | | | 289 | | U | |
| 002 -04-29N-09W | | | | | | | | | | | | | | | | |
| 30-045-28159 | P | | | | 0 | 0 | 11950 | 31 | | | | | | | | |
| | | | | | | | | | | | | 75 | 11312 | 007057 | | 75 |
| 009758 SANTA ROSA 29-9-6 | | | | | | | | | | | | | 638 | | U | |

Daily Summary

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|-----------------------------|-----------------------|-------------------------------|--|---------------------------------------|--------------|-------------------------|--------------|
| API 300392676600 | County RIO ARRIBA | State/Province NEW MEXICO | Surface Legal Location NMPM-24N-3W-10-O | NS Dist. (ft) 330.0 | NS Flag S | EW Dist. (ft) 2300.0 | EW Flag E |
| Ground Elev (ft) 6917.00 | Spud Date 8/7/2001 | Rig Release Date 8/17/2001 | Latitude (DMS) 36° 19' 7.0788" N | Longitude (DMS) 107° 8' 32.4384" W | | | |

| Start | Ops This Rpt |
|------------|---|
| 10/30/2001 | Csg. press. 700#. tbg. press. 220#. Blew well down , RIH with tb g. tag fill at 7572'. Fill stayed the same. POOH with tbg . RIH with orange peel mud anchor, perf. sub, sn, 7-joints tbg., 3-pup subs., tbg. anchor., and 230 joints of tbg. End of tbg. at 7546'. Set tbg. anchor with 12 points. Rig up for rods. RIH with sand screen, dip tube, rod pump, 4-K bars, 194 5/8" rods, 101 3/4" rods, 3-rods subs, 22' polish rod. Seat pump, space off. Secure well SDFN. |
| 10/31/2001 | Csg. press. 650#. Seat pump, Load hole, test tbg to 500#, held okay. Long stroke pump. Pump working. Hang off rods. Rig down equipment an pulling unit move off. Well shut in, waiting on equipment. |

| DISPOSITION OF OIL, GAS, AND WATER | | | | | | | | | | | | | | | | |
|------------------------------------|---|--------|----------|----|------------|------------|----------|------|----|----------|---------|-------------|-----------|--------|----|---------|
| PRODUCTION | | | | | | | | | | | | | | | | |
| INJECTION | | | | | | | | | | | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| POOL NO. AND NAME | C | | | C | Barrels Of | Barrels Of | MCF | Days | C | Point Of | Gas BTU | Oil On Hand | Volume | Trans- | C | Oil on |
| Property No. and Name | O | | | O | Oil/Conden | Water | Gas | Prod | O | Dispo- | or Oil | at | | porter | O | hand at |
| Well No. & U-L-S-T-R | D | Volume | Pressure | D | sate | Produced | Produced | uced | D | sition | Gravity | beginning | Bbbls/Mcf | OGRID | D | end of |
| API No. | E | | | E | Produced | | | | E | | | of month | | | E | month |
| 009767 SANTA ROSA 30-9-33 | | | | | | | | | | | | 119 | | | | 119 |
| 001 -33-30N-09W | | | | | | | | | | | 1128 | | 5268 | 007057 | | |
| 30-045-27979 | P | | | | 0 | 0 | 6399 | 28 | | | | | 326 | | U | |
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