

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 - 039 - 26774

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Badger 11

8. Well No.

1

9. Pool name or Wildcat

Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter K : 1540 Feet From The South Line and 1975 Feet From The West Line

Section 11

Township 25N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7331' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandon Dakota ☒

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Drill 8 3/4" hole to 6116'. Drill 7 7/8" hole to 8230'. Run logs. Dakota non-commercial. Run in hole with 4 1/2" DP to 8116'. Pick up to 7994'. Circulate and condition mud. Spot 55 sacks (158.4 cf) of Class B with 3% Econolite, 0.5 pps celloflake and 10 pps gilsonite. Slurry mixed at 11.4 ppg to yield 2.88 cf/sk. Good circulation throughout spot. Plug spotted from 7994' to 7770'. Pulled out of hole to 7364'. Load hole and monitor for fluid loss for 15 minutes. No fluid lost. Lay down drill pipe.

Verbal concurrence for plugging received from Charlie Perrin on October 16, 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. E. Fielder

TITLE Agent

DATE 11/14/01

TYPE OR PRINT NAME R. E. Fielder

TELEPHONE NO. (505) 325-5220

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV 19 2001