

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

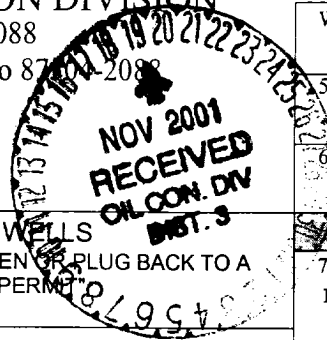
P.O. Drawer DD Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508



WELL API NO. 30 - 039 - 26774
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Badger 11
8. Well No. 1
9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 7331' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator McElvain Oil & Gas Properties, Inc.
3. Address of Operator 1050 17th Street, Suite 1800, Denver, CO 80265
4. Well Location Unit Letter <u>K</u> : <u>1540</u> Feet From The <u>South</u> Line and <u>1975</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>25N</u> Range <u>2W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 7331' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

October 19, 2001: Ran 132 joints (5876.80') of 5 1/2" 15.5 ppf, J-55 casing with cement nose float shoe on bottom, float collar in top of first joint, 1-hydraulic DV tool, 1-mechanical DV tool and 21 - 5 1/2" X 7 5/8" blade centralizers. Casing set at 5880' KB. Float collar (PBSD) at 5833'. DV1 at 5077'. DV2 at 3679'. 19 centralizers from 5857' to 5029'. # 20 at 3681'. # 21 at 3633'. Cement Stage One(5880'- 5077') with 300 sacks (360 cf) of 50/50 Class H Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.4% FLA and 0.2% dispersant. Slurry mixed at 13.7 ppg to yield 1.25 cf/sk. Good circulation throughout. Plug down at 5:15 AM, 10/20/01. Circulate and WOC 4.75 hours. Circulate 20 bbls (90 sacks) good slurry off DV tool. Cement Stage Two (5077'- 3679') with 560 sacks (756.0 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% FLA and 0.3% Versaset. Slurry mixed at 13.5 ppg to yield 1.35 cf/sk. Good returns throughout. Plug down at 12:30 PM, 10/20/01. Circulate and WOC 4.5 hours. Circulate 20 bbls (83 sacks) of good slurry off DV. Cement Stage Three (3679'-surface) with 361 sacks (1039.68 cf) of Class B with 3% Econolite, 0.5 pps celloflake and 10 pps gilsonite. Slurry mixed at 11.4 ppg to yield 2.88 cf/sk. Tail in with 200 sacks (270 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% FLA and 0.3% Versaset. Slurry mixed at 13.5 ppg to yield 1.35 cf/sk. Good circulation throughout job. Circulated 98 bbls (191 sacks) good lead slurry to surface. Job complete at 7:30 PM, 10/20/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE 11/14/01

TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. (505) 325-5220

(This space for State Use) **ORIGINAL SIGNED BY CHARLIE T. PIERSON**

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 19 2001

CONDITIONS OF APPROVAL, IF ANY: