

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 1800, Denver, CO 80265 (303) 899-0933 x302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940' FSL - 1395' FEL, Section 10, T25N, R2W, NMPM

5. Lease Designation and Serial No.
NM0555076

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Badger Com 10 No. 1A

9. API Well No.
30 - 039 - 26783

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde / Basin Dakota

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 6036'. Drill 7 7/8" hole to 8262'. Ran logs. Run 190 joints (8246.37') of 5 1/2" 15.5 ppf J-55 and 17.0 ppf N-80 casing with cement nose float shoe on bottom, float collar one joint up, 7-5 1/2" X7 5/8" blade centralizers, 19-5 1/2" X8 3/4" blade centralizers, 5-5 1/2" X8 3/4" turbolizers, two mechanical DV tools and 2 cement baskets below each DV tool. Casing set at 8261' KB, 17 ppf from 8261' to 6676', 15.5 ppf from 6676' to 34', and 17 ppf from 34' to surface. Float collar (PBTD) at 8172'. DV1 at 6073'. DV2 at 5207'. 5 1/2" X7 5/8" blade centralizers at 8238', 5 from 8128' to 7952', and 6030'. 5 1/2" X8 3/4" blade centralizers from 5986' to 5210'. 5 1/2" X8 3/4" turbolizers from 3680' to 3504'. Cement Stage One (8262'-6073') with 696 sacks (870.0 cf) of 50/50 Class H Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.4% FLA and 0.5% retarder. Slurry mixed at 13.7 ppg to yield 1.25 cf/sk. Good circulation throughout job. Plug down at 4:00 PM, 08/23/01. Circulate and WOC 3.75 hours. Circulate 10 bbls (44 sacks) good slurry off DV. Cement Stage Two (6073'-5207') with 370 sacks (506.9 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% FLA and 0.3% Versaset. Slurry mixed at 13.5 ppg to yield 1.37 cf/sk. Good circulation throughout. Plug down at 9:30 PM, 08/23/01. Circulate and WOC 5 hours. Circulate 5 bbls (20 sacks) good slurry off DV. Cement Stage Three (5207' to surface) with 474 sacks (1365.12 cf) of Class B with 3% Econolite, 0.5 pps celloflake and 10 pps gilsonite. Slurry mixed at 11.4 ppg to yield 2.88 cf/sk. Tail in with 425 sacks (582.25 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% FLA and 0.3% Versaset. Slurry mixed at 13.5 ppg to yield 1.37 cf/sk. Tail in with 325 sacks (406.25 cf) of 50/50 Class H Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.4% FLA and 0.2% retarder. Slurry mixed at 13.7 ppg to yield 1.25 cf/sk. Circulate and WOC 5 hours. Plug down at 5:00 AM, 08/24/01. Lost returns. Job complete at 5:00 AM, 08/24/01.

Signed R.E. Field Title Agent Date October 29, 2001

(This space for Federal or State office use)

Approved by 1st Asst Dir. BLM
Conditions of approval, if any:

Title Lands and Mineral Resources

Date NOV 11 2001