

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

**CONFIDENTIAL**  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-039-26789

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.

2. Name of Operator

McElvain Oil and Gas Properties, Inc.

3. Address of Operator

1050 17th Street Suite 1800 Denver, CO 80265

7. Lease Name or Unit Agreement Name

Coyote 9

8. Well No.

2

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 9 Township 25N Range 2W NMPM Rio Arriba County

10. Date Spudded

8/26/01

11. Date T.D. Reached

9/05/01

12. Date Compl. (Ready to Prod.)

1/07/02

13. Elevations (DF& RKB, RT, GR, etc.)

7293' GL

14. Elev. Casinghead

7293'

15. Total Depth

6175'

16. Plug Back T.D.

6088'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5311'-5793' Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-AITH-CNL-ADT

22. Was Well Cored

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	637	12 1/4	310 sxs	
7	20	3499	8 3/4	540 sxs	
		3967			

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3623	6160	220	

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	5748	

26. Perforation record (interval, size, and number)

5311'-5652' 30 holes 0.32"

5690'-5793' 30 holes 0.32"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5311'-5652'	1500 gal 15% HCl. 104706 gal 2% KCl wtr 65000# 20/40
5690'-5793'	1500 gal 15% HCl. 128520 gal 2% KCl wtr 87000# 20/40

**PRODUCTION**

28. Date First Production

NA

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

WOP -

Date of Test

No Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

510# SI

Casing Pressure

1420# SI

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

C. Neeley

30. List Attachments

Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

John D. Steuble

Title

Engineering Manager

Date 2/01/02

## INTRODUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 5229'	T. Leadville
T. Menefee 5342'	T. Madison
T. Point Lookout 5687'	T. Elbert
T. Mancos 5872'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....5229.....to.....5872'  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology