

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 - 039 - 26789
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coyote 9
8. Well No. 2
9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7293' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSAL)

1. Type of Well:
OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER ☐
2. Name of Operator
McElvain Oil & Gas Properties, Inc.
3. Address of Operator
1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 9 Township 25N Range 2W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7293' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
Spud 12 1/4" surface hole at 12:00 AM, 08/26/01. Drill to 645'. Run 14 joints (620.66') of 9 5/8" 36 ppg J-55 casing with cement nose guide shoe on bottom, insert float valve one joint up and 3 - 9 5/8" X 12 1/4" bowspring centralizers. Casing set at 637'KB. Float at 593'. Centralizers at 615', 548', and 282'. Cement with 310 sacks (365.8 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Slurry mixed at 15.6 ppg to yield 1.18 cf/sk. Good circulation throughout. Circulated 45 bbls (214 sacks) good slurry to surface. Plug down at 1:30 AM, 08/27/01. WOC 4.5 hours. Back out landing joint. Nipple up BOPE. Total WOC time - 12 hours. Test surface casing to 593' and BOPE to 650 psi for 15 minutes-OK.

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
12/8/01
SIGNATURE R. E. Fielder TITLE Agent DATE 11/13/01
TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. (505) 325-5220
(This space for State Use) GENERAL SIGNED BY CHARLES T. PIERCE DEPUTY STATE GAS INSPECTOR, DIST. III
APPROVED BY _____ TITLE _____ DATE NOV 19 2001
CONDITIONS OF APPROVAL, IF ANY: _____