

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 1800, Denver, CO 80265 (303)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL - 660' FEL, Section 9, T25N, R2W, NMPM

5. Lease Designation and Serial No.
NM04077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Coyote Com 9 No. 1

9. API Well No.
30 - 039 - 26810

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 9, 2001: Spud 12 1/4" surface hole at 7:00 AM. Drill to 645'. Ran 14 joints(620.02') of 9 5/8" 36 ppf, J-55 casing with cement nose guide shoe on bottom, insert float valve in top of first joint and 4 - 9 5/8" X 12 1/4" regular centralizers. Casing set at 635'KB. Float valve at 591'. Centralizers at 613', 458', 280', and 103'. Cement with 400 sacks (472.0 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Mixed at 15.6 ppg to yield 1.18 cf/sk. Good circulation throughout job. Circulated 46 bbls (219 sacks) good slurry to surface. Plug down at 7:30 AM, 09/11/01. WOC 4.5 hours. Back out landing joint. Nipple up BOPE. Total WOC time - 15.5 hours. Pressure test surface casing and BOPE to 650 psig for 15 minutes, OK.

CONFIDENTIAL

14. I hereby certify the foregoing is true and correct

Signed *R. E. Fidler*

Title Agent

Date November 8, 2001

(This space for Federal or State office use)

Approved by /s/ Patricia M. Hester
Conditions of approval, if any:

Title Lands and Mineral Resources

Date NOV 16 2001