

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0125  
Expires July 31, 1996

|   |                        |
|---|------------------------|
| 5. Lease Serial No.                         | BIA #11                |
| 6. If Indian, Allottee or Tribe Name        | Jicarilla Apache       |
| 7. If Unit or CA/Agreement, Name and/or No. |                        |
| 8. Well Name and No.                        | Jic. Apache B - 18     |
| 9. API Well No.                             | 30-039-26884           |
| 10. Field and Pool, or Exploratory Area     | Basin Dakota           |
| 11. County or Parish, State                 | Rio Arriba, New Mexico |

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

|  |   |
|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   |
| 2. Name of Operator<br>Elm Ridge Resources, Inc.   |   |
| 3a. Address<br>PO Box 189, Farmington, NM 87499  | 3b. Phone No. (include area code)<br>505-632-3476 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>894' FNL & 963' FEL<br>Sec. 29-T24N-R5W                |   |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM-BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 3-14-02 @ 2:00 AM. Drilled 12-1/4 hole to 358' KB, Ran 8-jts 8-5/8, 24#, J-55 STC casing - set @ 354-74' KB. Cemented with 215 sx Class "B", 3% CC, 1/4# Celloflake. Displace w/15 bbls water. Bump plug w/650 PSI - float held. Plug down @ 12:40 PM on 03-14-02. Circulate 20 bbls cement to pit. Drilled 7-7/8 to 6860' KB. TD reached @ 3:30 AM on 03-27-02. Ran 154-jts 4-1/2, 11.6#, J-55 LTC casing - set @ 6862.46' KB. Stage tool set @ 4830'. Cemented 1st stage w/800 sx 50/50 "H" POZ w/2% gel, 5# gilsonite, 1/4# flocele, .5 HALAD-9, .2% CFR, .1% HR5. Bump plug to 1050 PSI & open stage tool - good circulation throughout. Plug down @ 7:20 PM on 03-28-02. Circulate 4 hrs & 60 bbls to surface. Cement 2nd stage w/800 sx 65/35 "B" POZ, 6% gel, 1/4# flocele, 10# gilsonite, .5% HALAD-9, .2% CFR3, .1% HR5. Displace w/20 bbls water - 55 bbls mud. Drop plug and close stage tool w/2500 PSI - plug held. Circulate 70 bbls to surface. Plug down @ 1:40 AM on 03-29-02. Rig down cementers. Set slips. cut off casing. Release rig. Install wellhead.

Certified Return Receipt # 7001 0320 0002 6707 0579

14. Thereby certify that the foregoing is true and correct

|  |                               |
|--|-------------------------------|
| Name (Printed/Typed)<br>Trudy Grubelnik  | Title<br>Production Assistant |
| Signature<br> | Date<br>April 30, 2002        |

THIS SPACE FOR FEDERAL OR STATE USE

|   |                          |                     |
|---|--------------------------|---------------------|
| Approved by<br>/s/ Patricia M. Hester   | Title<br>BIA and BLM-BIA | Date<br>MAY 25 2002 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                          | Office              |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.