

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2 NAME OF OPERATOR
Elm Ridge Resources, Inc.

3 ADDRESS AND TELEPHONE NO.
PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)
At Surface 885' FSL & 1095' FWL

At top prod. Interval reported below

At total depth

14 PERMIT NO. _____ DATE ISSUED _____

5 LEASE DESIGNATION AND SERIAL NO.
BIA #13

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.
Jicarilla Apache C #4

9 API WELL NO.

30-039-26886

10 FIELD AND POOL OR WILDCAT

Otero Gallup & Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26-T24N-R5W

12 COUNTY OR PARISH
Rio Arriba

13 STATE
NM

15 DATE SPUDDED 2/7/02 16 DATE T.D. REACHED 2/21/02 17 DATE COMPL. (Ready to prod.) 3/19/02 18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6675 Ungraded 19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD 7000 MD 21 PLUG BACK T.D., MD & TVD 6908 MD 22 IF MULTIPLE COMPL., HOW MANY* 23 INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6700-6736 DAK. 25. WAS DIRECTIONAL SURVEY MADE N/A

26 TYPE ELECTRIC AND OTHER LOGS RUN
Spectral Density Dual Spaced Neutron Log & Acoustic Cement Bond Log & High Resolution Induction log

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	359	12-1/4	275 sx to surface	
4-1/2	11.6#	6992	7-7/8	1782 sx to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6720	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6700 to 6736	.36	72	6700 to 6736	75,000# 20/40 Super LC
				1101 bbls AmborMax 1025
				ISIP - 3460, ATP - 3325, AIR 31.50

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)
4/11/02		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBLs	GAS--MCF	WATER--BBL	GAS-OIL RATIO
4/10/02	24	1/2		0	400	3	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
50	400		0	400	3		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Danny Thompson

35 LIST OF ATTACHMENTS
Acoustic Cement Bond Log, Dual Spaced Neutron Log & High Resolution Induction log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Technician DATE 4/30/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
San Jose		Surface					
Ojo Alamo		1940					
Kirtland FM		2100					
Fruitland Coal		2275					
Pictured Cliffs		2425					
Lewis Shale		2545					
Gallup		5450					
Dakota		6600					
Burro Canyon		6875					