

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. BIA #13	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Elm Ridge Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201		8. FARM OR LEASE NAME, WELL NO. Jicarilla Apache C #4	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 885' FSL & 1095' FWL At top prod. Interval reported below At total depth		9. API WELL NO. 30-039-26886	
		10. FIELD AND POOL OR WILDCAT Otero Gallup & Basin Dakota	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T24N-R5W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2/7/02		16. DATE T.D. REACHED 2/21/02	
17. DATE COMPL. (Ready to prod.) 3/19/02		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6675 Ungraded	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7000 MC TVD 6908 MD TVD		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6700-6736		25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron Log & Acoustic Cement Bond Log & High Resolution Induction log		27. WAS WELL CORED	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	376-359	12-1/4	275 sx to surface	
4-1/2	11.6#	7000-6992	7-7/8	1782 sx to surface	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6720	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6700 to 6736	.36	72	6700 to 6736	75,000# 20/40 Super LC
				1101 bbls AmborMax 1025
				ISIP - 3460, ATP - 3325, AIR 31.50

33.* DATE FIRST PRODUCTION 4/11/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST 4/10/02	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N FOR TEST PERIOD →	OIL--BBLs 0	GAS--MCF 400	WATER--BBL 3	GAS-OIL RATIO
FLOW TUBING PRESS 50	CASING PRESSURE 400	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 400	WATER--BBL 3	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Danny Thompson	

35. LIST OF ATTACHMENTS Acoustic Cement Bond Log, Dual Spaced Neutron Log & High Resolution Induction log		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNER <i>[Signature]</i>	TITLE Production Technician	DATE 4/11/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 26 2002

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface					
Ojo Alamo	1940					
Kirtland FM	2100					
Fruitland Coal	2275					
Pictured Cliffs	2425					
Lewis Shale	2545					
Gallup	5450					
Dakota	6600					
Burro Canyon	6875					