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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Amerada Hess Corporation
Address
Drawer "D" - Monument, New Mexico 88265
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Commingled (See Order R-5138)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McKenzie Federal	Well No. 1	Pool Name, Including Formation Gallup/Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 015014
Location Unit Letter M ; 990 Feet From The South Line and 890 Feet From The West Line of Section 25 Township 25N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108 - Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transporter: Amerada Hess Corp Purchaser: Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) Box 2040 - Tulsa, Oklahoma 1st International Bldg. - Dallas, Texas			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 25	Twp. 25N	Rge. 6W
Is gas actually connected?				When Yes

If this production is commingled with that from any other lease or pool, give commingling order number: R-5138

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well X	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth 7140'		P.B.T.D. 7050'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Gallup/Dakota		Top Oil/Gas Pay 5954'		Tubing Depth 6970'			
Perforations Gallup - 5954-6038 Dakota - 6907-16, 6936-74, 7000-08					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 10/25/76	Producing Method (Flow, pump, gas lift, etc.) Gas Lift	
Length of Test 24 Hrs.	Tubing Pressure 60#	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 3	Water-Bbls. 2 (Load)	Gas-MCF 174

11% Gallup
GAS WELL 89% Dakota

Actual Prod. Test-MCF/D 174	Length of Test 24 Hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H.O. Porter
(Signature)

Admin. Serv. Supv.
(Title)

November 1, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 5 1976, 19

BY Original Signed by A. B. [Signature]

TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.