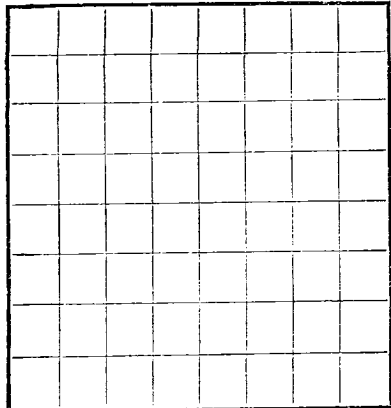




LOCATE WELL CORRECTLY

Company ... Address ...
Lessor or Tract ... Field ... State ...
Well No. ... Sec. ... T. ... R. ... Meridian ... County ...
Location ... ft. N. of ... Line and ... ft. E. of ... Line of ... sec. ... Elevation 6600
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Jay J. Harris
Date April 23, 1955 Title ...

The summary on this page is for the condition of the well at above date.
Commenced drilling ..., 1955 Finished drilling ..., 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ... to ... No. 4, from ... to ...
No. 2, from ... to ... No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...
No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2	44	8	Halliburton	218	Halliburton	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...
5 1/2	44	8	Halliburton	...	...	...			...

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	...	75	Halliburton	...	...
5 1/2	...	10	Halliburton	...	...
5 1/2	...	...	...	...	...
5 1/2	...	...	...	...	...
5 1/2	...	...	...	...	...
5 1/2	...	...	...	...	...
5 1/2	...	...	...	...	...
5 1/2	...	...	...	...	...
5 1/2	...	...	...	...	...

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...
Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...
...	...	...	...	...	...	...

TOOLS USED

Rotary tools were used from ... feet to 230 feet, and from ... feet to ... feet
Cable tools were used from ... feet to 230 feet, and from ... feet to ... feet

DATES

April 4, 1955 Put to producing ... 19...

The production for the first 24 hours was ... barrels of fluid of which ...% was oil; ...% emulsion; ...% water; and ...% sediment. Gravity, °Bé. ...

If gas well, cu. ft. per 24 hours 2037 Gallons gasoline per 1,000 cu. ft. of gas ...

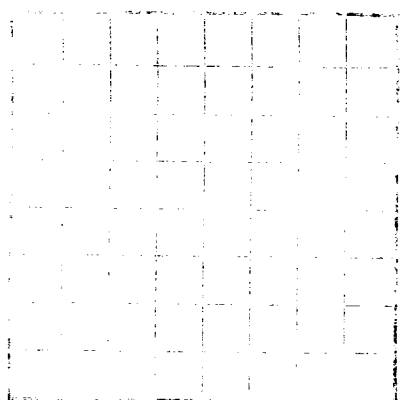
Rock pressure, lbs. per sq. in. 757

EMPLOYEES

..., Driller ..., Driller
..., Driller ..., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	700	700	...
700	720	20	...
720	900	180	...
900	1150	250	...
1150	1300	150	...
1300	1500	200	...
1500	1710	210	...
1710	1930	220	...
1930	2216	286	...
2216	2208	8	...



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Date _____

File # _____

The summary on this page is the reflection of the work of the

OUT OF THE RANGE OF BOWING
(100-1000)

No. 1, from
No. 4, 1904, 1907
No. 5, 1904, 1907

No. 3, from
 No. 3, from

[illegible]

and 8300# sand. Breakdown pressure 1800. Treating pressure 1100#. Injection rate 35.9 bbls per minute.

Sl. No.	Particulars	Amount	Total
1	...	...	...
2	...	...	...
3	...	...	...
4	...	...	...
5	...	...	...
6	...	...	...
7	...	...	...
8	...	...	...
9	...	...	...
10	...	...	...
11	...	...	...
12	...	...	...
13	...	...	...
14	...	...	...
15	...	...	...
16	...	...	...
17	...	...	...
18	...	...	...
19	...	...	...
20	...	...	...
21	...	...	...
22	...	...	...
23	...	...	...
24	...	...	...
25	...	...	...
26	...	...	...
27	...	...	...
28	...	...	...
29	...	...	...
30	...	...	...
31	...	...	...
32	...	...	...
33	...	...	...
34	...	...	...
35	...	...	...
36	...	...	...
37	...	...	...
38	...	...	...
39	...	...	...
40	...	...	...
41	...	...	...
42	...	...	...
43	...	...	...
44	...	...	...
45	...	...	...
46	...	...	...
47	...	...	...
48	...	...	...
49	...	...	...
50	...	...	...
51	...	...	...
52	...	...	...
53	...	...	...
54	...	...	...
55	...	...	...
56	...	...	...
57	...	...	...
58	...	...	...
59	...	...	...
60	...	...	...
61	...	...	...
62	...	...	...
63	...	...	...
64	...	...	...
65	...	...	...
66	...	...	...
67	...	...	...
68	...	...	...
69	...	...	...
70	...	...	...
71	...	...	...
72	...	...	...
73	...	...	...
74	...	...	...
75	...	...	...
76	...	...	...
77	...	...	...
78	...	...	...
79	...	...	...
80	...	...	...
81	...	...	...
82	...	...	...
83	...	...	...
84	...	...	...
85	...	...	...
86	...	...	...
87	...	...	...
88	...	...	...
89	...	...	...
90	...	...	...
91	...	...	...
92	...	...	...
93	...	...	...
94	...	...	...
95	...	...	...
96	...	...	...
97	...	...	...
98	...	...	...
99	...	...	...
100	...	...	...

of shafts. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

HISTORY OF OIL OR GAS WELL

10-50094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

WEEK 1

FORMATION RECORD—Continued