

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

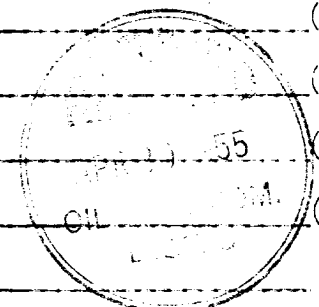
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED April 18, 1955

OPERATOR J. J. Harris LEASE Jicarilla WELL NO. 3
1650'S UNIT
1/4 SECTION: 990'W LETTER L SEC. 27 TWP. 24N RGE. 5W
CASING: 5 1/2" O.D. SET AT 2218 TUBING 1" WT. 1.68# SET AT 2253
PAY ZONE: FROM 2218 TO 2276 GAS GRAVITY: HEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 707 psig TUBING: 707 psig S. I. PERIOD 14 days
TIME WELL OPENED: 10:50 A.M. TIME WELL GAUGED: 1:50 P.M.
IMPACT PRESSURE: 11 psig Working Pressure on Tubing 57#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AMB. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,039



WITNESSED BY: J. J. Harris TESTED BY: D. W. Mitchell & C. E. Powell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: Geologist TITLE: Gas Engineers

cc: Mike Abraham
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