

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED November 1, 1955

Operator Mike Abraham Lease Jicarilla Well No. 9
1/4 Section 1720'S Unit 1845'W Letter k Sec. 28 Twp. 24N Rge. 5W
Casing: 5 1/2 " O.D. Set At 2310 Tubing 1 " WT. 1.68 Set at 2184
Pay Zone: From 2190 to 2260 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 723 psig Tubing: 723 psig S.I. Period 7 days
Time Well Opened: 10:05 A.M. Time Well Gauged: 1:05 P.M.
Impact Pressure: 5.6" Hg. Working pressure on tubing 11 1/2
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1030 MCF

Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer