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## UNITED STATES EPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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(NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Farmington, New Mexico 301 10, 19 56  Cell No. 6 is located 1550 ft. from I line and 1750 ft. from I line of sec. 15  MI/A of Section 15 3-25-18 3-5-18 18571  (K Bee, and Bee, No.) (Twp.) (Range) (Meridian)  Rice Arriba Rev Mexico  (Pield) (County or Subdivision) (State or Territory)  The elevation of the description above sea level is 511 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement into points, and all other important proposed work)  On Jame 1, 1956, the above well was perferred with four jet shote per feet as follows: 3150-3200.  The well was then send-unter fracted with 20,000 gallons water and 30,000 permiss.  Average injection rate was 56 barrals per simile. Test after frac operations.	OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WEL	LL HISTORY	
Farmingion, New Mexico July 10, 19 56  File Properties 148  Fell No. is located 1550 ft. from line and 1750 ft. from line of sec. 15  File No. is located 1550 ft. from line and 1750 ft. from line of sec. 15  File No. is located 1550 ft. from line and 1750 ft. from line of sec. 15  File No. is located 1550 ft. from line and 1750 ft. ft. line of sec. 15  File Arriba (Rango) (Meridian)  File Mexico  File March 1650 ft. ft. line of the Mexico  File No. is located 1550 ft. ft. line in Mexico  File No. is located 1550 ft. line in Mexico  File No. is located 1550 ft. line in Mexico  File No. is located 1550 ft. line in Mexic				
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Merrilla Contract 148 ell No. is located 1590 ft. from line and 1790 ft. from line of sec. 15  M/A of Section 15  Respondence	(INDICATE ABOVE BY CHECK			<b>#</b> 4
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Richards  (Field)  (County or Subdivision)  (State or Territory)  (Base of Territory)  (Field)  (County or Subdivision)  (State or Territory)  (State or T	m/A of Section 15 T-25-H	1-5-V	<del></del>	
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he elevation of the development above sea level is			(State or Territory)	
DETAILS OF WORK  Into names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work)  On June 1, 1956, the above well was perforated with four jet shots per feet as follows: 3156-3166; two jet shots per feet as follows: 3156-3200,  The well was then send-unter fracked with 20,000 gallons water and 30,000 pounds sund through these perforations. The forestien broke at 3000 pounds.  Average injection rate was 56 barrels per minute. Test after frac operations.	(Field)	County or Subdivision)		
On June 1, 1956, the above well was perforated with four jet shots per feet as follows: 3156-3166; two jet shots per full as follows: 3180-3200.  The well was then sand-water fracked with 20,000 gallons water and 30,000 peumic sand through these perforations. The formation broke at 3000 peumic. Average injection rate was 56 barrels per minute. Test after free operations.	ان ناسطان در	harden weights, and lengths of	of proposed casings; indicate mudding j	obs, cemen
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  STANOLIND OIL & GAS COMPANY	CTANNIND OIL & G	proval in writing by the Geologic	cal Survey before operations may be o	ommenosd.
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