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Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: Jicarilla Contract 148 #6 API #: 3003960035

Location of Well: Unit Letter F, 1550 Feet from the North line and 1750 Feet from the West line, Section 15, Township 25N, Range 5W, NMPM, Rio Arriba County.

III. Date Workover Procedures Commenced: 11/3/95

Date Workover Procedures were Completed: 11/8/95

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

South Blanco Pictured Cliffs

VII. AFFIDAVIT:

State of Colorado)

County of Denver)
) ss.

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe
(Name)
Staff Assistant
(Title)

RECEIVED
JAN 02 1997

OIL CON. DIV.
DIST. 3

RECEIVED
AUG 27 1996

OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.

PATRICIA J. ARCHULETA
NOTARY PUBLIC
STATE OF COLORADO

Patricia J. Archuleta
Notary Public

My Commission expires: My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11/8, 1995.

35.8
District Supervisor, District 3
Oil Conservation Division

Date: 1/14/95

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

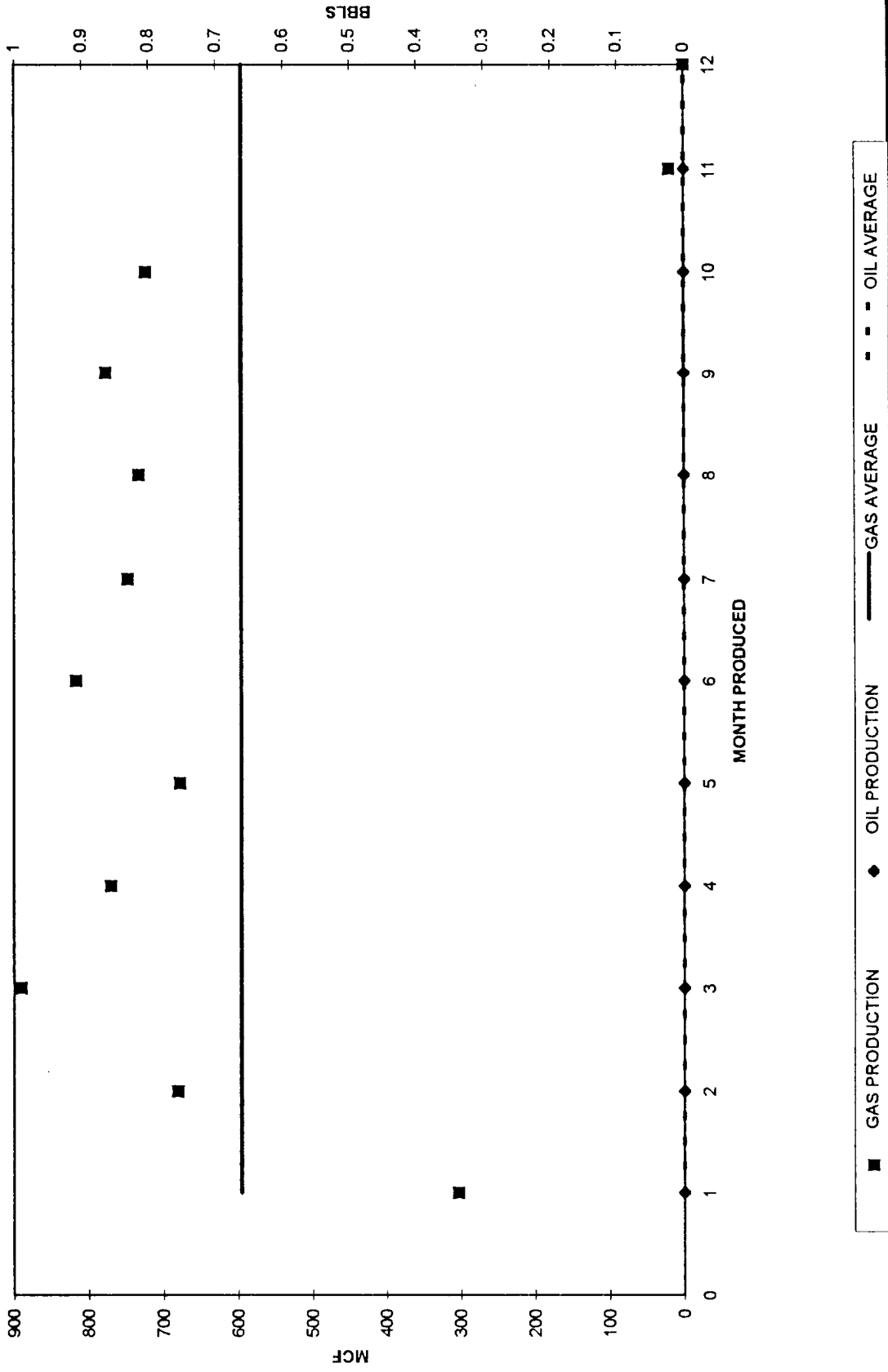
Jicarilla Contract 148 #6

Objective of Workover: Increase gas production by cleaning out fill.

MIRUSU 11/3/95. Cleanout to PBTB of 3204'. Land 2-3/8" tubing at 3176'. Flowing well. RDMOSU
11/3/95.
8

Cleaned out fill from 3180 to 3204'. PC perforations are 3156-3166, 3180-3200
w/2 JSPP.

STRAIGHT LINE METHOD



WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS	
Jicarilla Contract 148	6	South Blanco Pictured Cliffs		3003960035	F 15 25N 5W	11/94	0	304	
						12/94	0	681	
						01/95	0	891	
						02/95	0	770	
						03/95	0	678	
						04/95	0	817	
						05/95	0	748	
						06/95	0	733	
						07/95	0	777	
						08/95	0	724	
						09/95	0	20	
						10/95	0	0	
					12-month average - Projected Trend			0	595