

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hloomfield, New Mexico..... October 12, 1957.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation..... J. Apache "F"..... Well No. 5..... in NW 1/4..... SE 1/4,
(Company or Operator) (Lease)
J..... Sec. 16..... T. 25N..... R. 5-W..... NMPM.,..... Undesignated..... Pool
Unit Letter

NEE Rio Arriba..... County. Date Spudded..... 7-17-57..... Date Drilling Completed 7-27-57.....
Elevation 6751 Gr. Total Depth 3976' PBD 3937'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J #5	I
M	N	O	P

Top Oil/Gas Pay 3782' Name of Prod. Form. Chocra

PRODUCING INTERVAL -

Perforations 3782' - 3804' & 3856' - 3860', 3882' - 3888'

Open Hole None Depth None Casing Shoe 3976' Depth None Tubing 3736'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: NEE MCF/Day; Hours flowed NE Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 285 MCF/Day; Hours flowed 24

Choke Size 2" Method of Testing: Bristol Recorder

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. water & 30,000 gal. sand.

Casing Tubing _____ Date first new _____
Press. _____ Press. 250 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Nat'l Gas Company

Sec. 16, T-25-N, R-5-W

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>220'</u>	<u>150</u>
<u>5-1/2"</u>	<u>3976'</u>	<u>375</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved..... OCT 16 1957 , 19..... Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

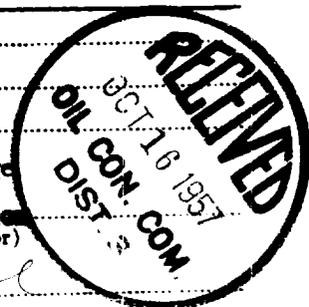
Title Supervisor Dist # 3

By: D. J. Furr
(Signature)

Title..... Foreman
Send Communications regarding well to:

Name..... Amerada Petroleum Corporation

Address..... Box E - Hloomfield, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 8

DISTRIBUTION

	NO.	
Operator	<u>5</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
Public Land Office		
U.S.G.S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>