NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						_	ı, Ner	/ Mexico	Augu	s t 12, 1958	
WF AD	F HFB	FRV RI	OF FSTIN	C AN ALLO	NWARIE SYN	(Place) R A WELL KI	งกพง	Δ\$.		(Date)	
						nit, Well No			SW 1/	SW L	
	Compa	ny or Ope	rator)		(Lease)				,	•	
M U≈	n Letter	, Sec.	2. <u></u>	, T25N	, R6W	, NMPM.,	So- 1	3Lanco P.C.	. Ext.	Pool	
Rio	Arrib	a		County. Da	ite Spudded	5 -2- 58	Dat	te Drilling Com	pleted	5 - 8 - 58	
1	Please in	ndicate lo	cation:			Tota					
D	Ċ	В	A	Top Cil/Gas	Fay <u>2794'(</u>	Perf.) Name	of tro	d. Form. <u>Pic</u> i	tured Cl	iffs	
				PRODUCING IN							
E	F	G	H	Perforations	2794-28	08; 2830- 28	40	·	50.4h		
			"	Open Hole	None	Dept Casi	ng Shoe,	2857'	Tubing	28221	
L	K	│ 	+	OIL WELL TES	<u> </u>					91	
, t	, v	K J	I	Natural Prod	. Test:	bbls.cil,		obls water in _	hrs,	Choke min. Size	
10	<u> </u>			Test After A	cid or Fractur	e Treatment (aft	er reco	very of volume	of oil equ	al to volume of	
M	N	0	P	load oil use	d):b	bls.oil,	rtis	water in	hrs,	onoke _min. Size	
X		<u></u>		GAS WELL TES	<u> -</u>						
_990	'S, 1	L50 'W		Natural Prod	. Test:	MCF/	Jay: Ho	urs flowed	Choke	Size	
tubing	,Casing	and Ceme	nting Record	Method of Te	sting (pitot,	back pressure, e	tc•):				
Siz	· ·	Feet	SAX	Test After A	cid or Fractur	e Treatment:	1742	MCF/:	Day; Hours	flowed_3	
8 5	/8"	118'	70	Choke Size_	Method	of Testing: C	alcul	ated A.O.F	•		
5 1	10"	2847	150	Acid of Frac	ture Treatment	(Give amounts o	f materi	.als used, suc≒	as acid, w	witer, 21., and	
1	12 1	2071		sand):3	30,000 gal.	water and	35,00	O# sand.			
				Casing 87	73 Tubing Press.	ටි 73 pate firs	t new o tanksj				
11	/4" 2	28221	•••	Oil Transpor	ter El Paso	Natural Ga	s Pro	ducts Comp	any		
				Gas Transpor	ter El Pas	o Natural G	as Co	mpany			
Remark	LS :						••••	*******			
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	·					***************					
Ιh	ereby c					and complete to					
Approve	ed	Aı	gust 12	AUG 15	19.55	El Paso I	atura	l Gas Comp Company or Op	erator	****	
		CANCED	VATION	COMMISSIC) NT	By:Origi	nal S	gned D. C.	Johnstor	1	
				COMMISSIC		Dy ;	Alm	Signature)		
By:	rigina	1 Signe	d Emer	y C. Arna	d	Title Petroleum Engineer					
,			∾isor Dist.			Send Communications regarding well to:					
Title	•••••••					Name. E.	s. O	erly			
						Address Box	997,	Farmingto	n, New l	Mexico	

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