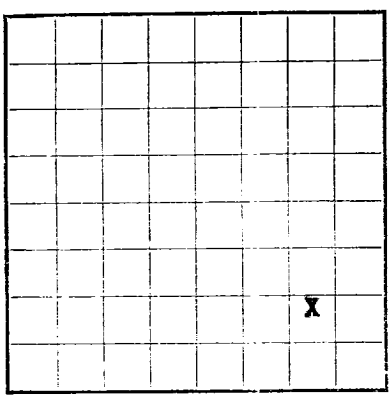
Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078883
LEASE OR PERMIT TO PROSPECT Canyon Largo Unit



LOCATE WELL CORRECTLY

RECEIVED APR 18 1956 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEDERAL GOVERNMENT #1-8

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address Midland, Texas
Lessor or Tract Field Canyon Largo P.C. State New Mexico
Well No. 1-8 Sec. 8 T. 25N R. 6W Meridian NMPM County Rio Arriba
Location 990 ft. [N.] of S Line and 990 ft. [E.] of E Line of Section Elevation 6666'KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. J. Willis (L.J. Willis)
Date April 12, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 31, 19 56 Finished drilling April 10, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8	Spang	93	Baker	----------	----------	----------	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	93'	75 sax	2 - Plug	Water	Cmt circ to surface

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from -0- feet to 2800' feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

April 12, 1956 PLUGGED & ABANDONED None

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	2200	2200	Clay, sand, shale & conglomerate
2200	2800	600	Shale, sand & coal

TD: 2800' TOP PICTURED CLIFFS 2676' (+3990)

PLUGGED & ABANDONED

Ran open ended drill pipe & equalized 55 sax cement @ 2800', pulled to 2235' and equalized 75 sax cement, 1% Ca Cl, located top of plug @ 1955'. Put 15 sax cement in top of surface casing, erected a marker and cleaned up location.

16—42094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
UNITED STATES
GEOLOGICAL SURVEY

FORM 9-330