Form 9-331 (May 1963)	DEPAR	UNITED STATES IMENT OF THE INTE GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. OIL GAS WELL A OTHER				Jicarilla Tribal #69 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
				7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Gulf Oil Corp				
3. ADDRESS OF OPERATOR				Apache Federal
Box 670, Hobb	s. New M	exico 88240		15
Box 670, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			15 10. FIELD AND POOL, OR WILDCAT	
At surface	,,			
990' FN & WL, Section 7, 24-S, 5-W			Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.				Sec 7. 24-N 5-N
14. PERMIT NO.		15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	Sec 7, 24-N, 5-W 12. COUNTY OR PARISH 13. STATE
· · · · · · · · · · · · · · · · · · ·		653	30' GL	Rio Arriba New Mexi
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or C	
,	OTICE OF INT			
			SUBSEQU	UBNT REPORT OF:
TEST WATER SHUT-OF	FF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other) Repaired ca	
(Other)			(NOTE: Report results Completion or Recompl	of multiple completion on Well letion Report and Log form.)
 DESCRIBE PROPOSED OR proposed work. If nent to this work.) 	well is direct	PERATIONS (Clearly state all perti tionally drilled, give subsurface l	nent details, and give pertinent dates, ocations and measured and true vertica	including estimated date of starting and depths for all markers and zones perti
B' PB.				
Pulled product	ing equip	oment on May 19, 197	6. Located leak in 4- cement with 2% ca c12	1/2" casing between 4101
o ca cira and j	Sacks of	: Class B With 2% Ca	1 Cl2. WOC over 48 hour	en Domitale and sudge to
Pulled tubing	and hit	Pan 2-3/8" tuling	cement. Tested casing and set at 6702'. Cin	with 500#, 30 minutes,
bed and cleaned	l up. Cl	osed well in pending	g and set at 6702°. Cit ng running of deliverabi	culated hole clean.
5.	-	F	or definerable	titly test on June 21,
				e de la companya de La companya de la co

		PART OF TO SERVICE OF THE SERVICE OF	
18. I hereby certify that the foregoing is true and correct SIGNED . T. Berlin	TITLE Area Engineer	DATE June 22, 1976	-
(This space for Federal or State office use)			=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	-