

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal #69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FN & WL, Section 7, 24-S, 5-W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Federal

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 24-N, 5-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6530' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Repaired casing leak ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6818' PB.

Pulled producing equipment on May 19, 1976. Located leak in 4-1/2" casing between 4101' and 4215'. Squeezed with 400 sacks of Class A cement with 2% ca c12, 100 sacks of Class G W/2% Ca C12 and 35 sacks of Class B with 2% Ca C12. WOC over 48 hours. Ran bit and drilled cement from 3859' to 4229' and drilled out of cement. Tested casing with 500#, 30 minutes, OK. Pulled tubing and bit. Ran 2-3/8" tubing and set at 6702'. Circulated hole clean. Swabbed and cleaned up. Closed well in pending running of deliverability test on June 21, 1976.



18. I hereby certify that the foregoing is true and correct

SIGNED D. F. Berlin

TITLE Area Engineer

DATE June 22, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____