	BO OF CORIES RECEIVED LISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL		REQUEST	CONSERVATION COMP FOR ALLOWABLE AND ANSPORT OIL AND		Effective (Old C-101 and C-11		
1.	OPERATOR PRORATION OFFICE Operator Northwest Pipeline (Corporation							
	Address 501 A rport Drive, Farmington, New Mexico 87401 Reason(s) for Oling (Check proper box) New We!! Change in Transporter of: Recompletion Oll Dry Gas Change in Ownership Castinghead Gas Condensate Condensate								
	If change of ownership give name and address of previous owner	El Paso	Natural Gas C	ompany, Box 99), Farming	ton, New Mex	:ico 87401		
Ħ.	DESCRIPTION OF WELL AND Lease Name Federal	LEASE Well No. F	ool Name, Including F		Kind of Lease State, Federal		Lease No. NM 01385		
	Unit Letter G: 1730 Feet From The North Line and 1650 Feet From The East								
	Line of Section 24 Township 25N Range 2W , NMFM, Rio Arriba County								
II.	Northwest Pipeline Corporation Name of Authorized Transporter of Cil or Condensate Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas			501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company If well produces oil or liquids, que location of tanks. G 24 25N 2W			Box 990, Farmington, New Mexico 87401 Is gas actually connected? When					
	If this production is commingled with that from any other lease or pool, give commingling order number:								
-	Designate Type of Completio		Well Gas Well	New Well Workover	Deepen I	Plug Back Same	Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Red	idy to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	te., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations					Depth Casing Shoe			
		CEMENTING RECO		SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		JACKS CEMENT			
٧.	TEST DATA AND REQUEST FO			fter recovery of total volepth or be for full 24 hou	<u> </u>		or exceed top allow-		
	Date First New Oil Run To Tanks			Producing Method Policy pump, gas lift Casing Pressure:		Choke Size			
	Length of Test								
٠	Actual Prod. During Test	Oil-Bhis.		Water-Bold JAM 22 13		Gas-MCF			
	CACHETI				DIST. 3	•	· ; ·		
	GAS WELL			Bbls. Condensate/MMCF		Gravity of Condensate			

Casing Pressure (Shut-in) Choke Size Tubing Presewe (Shut-in) Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY R. L. MAHAFFEY	
(Signature) OFFICE SUPERVISOR	
 2 T (-1 - 1	

(Date)

(Title)

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OIL CONSERVATION COMMISSION

APPROVED Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Course may Coint rough to find for each nool in multiply