SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

	5. LEASE DESIGNATION AND SERIAL NO.					
	SF 079333					
APPLICATION	FOR PERMIT T	O DRILL, D		PLUG BA	4CK	6. IF INDIAN, ALLOTTSE OR TRIBE NAME
1a TYPE OF WORK						7. UNIT AGREEMENT NAME
DRII	L 🛛	DEEPEN [] P	LUG BAC	K 📋	
b. TYPE OF WELL	, C		SINGLE X	MULTIPL	Е	8. FARM OR LEASE NAME
WELL WE WE	CLL OTHER		ZONE A	20,115	=_	Rucker Lake
	inalina Cornora	tion	E E P		<u></u>	9. WELL NO.
3. ADDRESS OF OPERATOR	ipeline Corpora	C 1011	111/15/0		-	#2
D 0 Roy 90	, Farmington, N	.M. 87499			ש	10. FIELD AND FOOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State peguire	metral 383		Gavilan Gallup Extension
	FSL & 1520 FWL					AND SURVEY OR AREA
At proposed prod. zone	2		OIL CO	JN. UI	V.	K Sec 24, T25N, R2W
	1450 FSL & 152	O FWL NW/S	W DI	ST. 3 —		12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES A						Rio Arriba N.M.
7 Miles 15. DISTANCE FROM PROPO	Northeast of Li	nareth, New	16. NO. OF ACRES	IN LEASE		OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L		130'	160		TOT	.160-40
(Also to nearest drig 18. DISTANCE FROM PROP	gunit line, if any)	130	19. PROPOSED DEP	TH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, CUNIFICATED.	300'	7600'.	ED 100		Rotary
21. ELEVATIONS (Show who			7000 TIONS AUTHORIZ	EU-AKE - ATTADHEĎ	<u> </u>	22. APPROX. DATE WORK WILL START*
	' GR	SUBJECT TO CO	SHELDELYE MALLE	TI INO.ICE		June 20, 1983
23.]	REFORED CASIN	G AND CEMENT	NG PROGRA	M This	action is subject to administrative
		WEIGHT PER FO		G DEPTH	appe	al pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	32.3#	200			125 cu.ft
12-1/4"	9-5/8" 4-1/2"	10.5# & 11.				1810 cu.ft
<u>7-7/8"</u>	4-1/4	10.5"				
			ł	•	ı	
					_	
Selectively	perforate and	stimulate t	the Gallup	Formation	n. Coi	mpletion plans will
be determin	ed at Total De	pth.				
			•		and c	emented. All
A BOP will	be installed a	fter the su	rtace casing	g is sec	and C	emented. Att
subusequent	work will be	conducted t	nrough the	DUF 3.		•
~ 631/4	F Section 24 is	dodicated	to this wel	1.		
The SW/4 01	Section 24 is	ueu ica ceu	to this we.			
Gas is ded [.]	icated					
uas is ded	icateu.					
						and a second name and address the
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If	proposal is to dee	pen or plug back.	ive data on p ce locations a	resent pro .nd measut	eductive zone and proposed new productive red and true vertical depths. Give blowout
zone. If proposal is to	drill or deepen direction	iany, give pertinen	t data on substitu			

preventer program, if any, TITLE Sr. Drilling Engineer Paul C. Inompson (This space for Federal or State office use) PERMIT NO. _ TITLE _ CONDITIONS OF APPROVAL, IF ANY : 1705 PCT:djb *See Instructions On Reverse Side DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the cuter boundaries of the Section.

			VII qiriroce	n must he fre					Well No.
erator	DEDUT	באוני מחספר	ነው ለጥ ፐርኒኒ		Lease RUCK	ER LAKE			2
Unit Letter	Secti	LINE CORPORATION tion Township			Range Count		County		
K		24	1	5N		2W	Rio	Arriba	
Actual Footage Lo	l_ ocation o		 				•	Mast	
1450	feet	from the	South	line and	1520	fe	et from the	West	line Dedicated Acreage:
Ground Level .lev	v:	Producing Fo			Pool Cavila	n Gallup	Extens	ion	160 40 Acres
7382		Gallu							<u> </u>
1. Outline	the ac	reage dedic	ated to the	subject w	ell by cold	ored pencil	or hachu	re marks on	the plat below.
2. If more interest	than c	ne lease is yalty).	dedicated	to the we	ll, outline	each and i	dentify th	e ownership	thereof (both as to working
3. If more to dated by	than or	unitization,	unitization	, torce-pool	ing. etc:			e interests	of all owners been consoli-
Yes		No If	answer is '	'yes;' type	of consolic	lation			
16	arie "	nn'' list the	owners ar	nd tract des	criptions v	hich have	actually	been consoli	idated. (Use reverse side of
1 .1	- : 6	ACCAEV)							
1 ,,			ned to the	well until a	ll interests	have bee	n consoli	dated (by co	ommunitization, unitization,
forced-p	ooling,	or otherwise	e) or until a	non-standa	ırd unit, el	iminating	such inter-	ests, has be	en approved by the Commis-
sion.	0.								
					i			1	CERTIFICATION
					1				
{		1 .			i				by certify that the information con-
		I			·	e 26 5			herein is true and complete to the
		1			EGE	VE	IUI	best of	f my knowledge and belief.
		1		7		و لا ي	11))	1/2/	C Thomason
		1		<i>UV</i>	ا مرب	1022		Name	
		· 			_ ปับฺN _	2 1200		Paul	C. Thompson
			Ì		IL CO	V. DIV	'.]	Position	
					יים ביין	3	<u></u>	Sr. D	rilling Engineer
					DIS	. J,		Company	
		i			1		,	1	west Pipeline Corp
			500		1			Date	. 1002
		1	Sec.		1		_	Arpil	22, 1983
		ı			1			-	
(!	•		I here	eby certify that the well-location
		1 /		_ ^	l		•	1 1	on this plat was platted from field
		1/		21	, ,				of actual surveys made by me or
		1							my supervision, and that the same
ĺ		` /	1					is tru	ue and correct to the best of my
								know!	ledge and belief.
1520'					=			_	
		- -							
		1				İ		Date Su	
•									i1 21, 1983
		105		:					red Professional Engineer
		115				I		Gr.d	Land Surveyor
		14				' 		132	*CATCHUNE
								Certific	ed B. Kerr Jr.
1				3.000:				395	Tenne I
		S	cale: l"	=10001				<u> </u>	