PROR/ Operator	ATION OF	FICE	Ĭ	
OPERATOR		L	1/	
TRANSPORTER		OIL GAS	1	;
LAND OFFICE				<u> </u>
U.S.G.	š		ļ. —	ļ
FILE				
SANTA FE				
DISTRIBUTION				<u> </u>
NO. OF COPIES RECEIVED		-	7	

DISTRIBUTION	NEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and C-110
SANTA FE /	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	CAS
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS /			
OPERATOR /			
PRORATION OFFICE Operator			
Tutornomical	Petrolous Corporation		
		Mary Mary and Mary	
401 Petrolem	Place Building, Farmingto	bu' ken wexres	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
:Iew Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conder	nsate	
Stidinge in Ownership			
If change of ownership give name	•		
and address of previous owner			
. DESCRIPTION OF WELL AN		me, Including Formation	Kind of Lease Foderal
Ledse Name	1 Be	llard Pietured Cliffs	State, Federal or Fee
Location	na Hawth	and 810 Feet From	The East
Unit Letter A ; 11	Feet From The Borth Lir	ne and Feet From	The
• •	th Househ 6	West NMPM, Rie Ar	71bc County
Line of Section 18	Township Range	, NMPM,	Scanty
		1	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS Control of the second of th	oved copy of this form is to be sent)
Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which appr	byea copy of this form is to be seller,
			and any of this form is to be sent?
Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form is to be sent)
Kl Pase Natu		P. O. Bez 990, Farmi	Water
	Unit Sec. Twp. Rge.	Is gas actually connected?	Then
If well produces oil or liquids,		-	
give location of tanks.			
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple		*	
	4		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 2185	2.5
TA AA LE			
10-29-65			Tuhing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			2090
Pool Ballard	Name of Producing Formation Pletared Wiffs	Top Oil/Gas Pay	Tubing Depth
Pool Pallard	Name of Producing Formation Pictured Cliffs with 2/ft	Top Oll/Gas Pay	2090
Pool Pallard	Name of Producing Formation Pictured Cliffs with 2/ft	Top Oll/Gas Pay	Denth Casing Shoe
Pool Pallard	Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE	Top Oll/Gas Pay	Depth Casing Shoe
Perforations 2074-3098	Name of Producing Formation Pictured Cliffs TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Death Casing Shoe SACKS CEMENT
Perforations 2074-2098 HOLE SIZE	Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE	Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET	Death Casing Shoe
Perforations 2074_8098 HOLE SIZE	Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Death Casing Shoe SACKS CEMENT
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Separate Forms C-104 must be filed for each pool in multiply