NO. OF COPIES RECEIVED			
DISTRIBUTION	# 1 Table 1 Ta	L CONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUE	EST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GA	AS .
OIL			
TRANSPORTER GAS	. —		
OPERATOR	, 		
PRORATION OFFICE	-		
Operator			
Werrico & Jaclaca			
Merrion & Laylets Address			
Petroleum Clap Cl	nu, Thereington, des dexid	:0	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dr	ry Gas	
Change in Ownership	Casinghead Gas Co	ondensate	
If change of ownership give n and address of previous owne	ame r		
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includi		Leas e No.
Burns Com	2 Uncesignate	d (hacra State, Federal o	er Fee Lee
Location	•		
Unit Letter J :	17.0 Feet From The 4	_Line andReet From Th	e <u>i,</u>
Line of Section i	Township 25 Range	NMPM,	o Arrios County
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	Address (Give address to which approve	d sorry of this form is to be sent!
Maine of Authorized Transporter	or Condensate	Address (Give dadress to which approve	a copy of this form is to be sent;
		Address (Give address to which approve	d conv of this form is to be sent!
Name or Authorized Transporter	of Castropheda Gas or Dry Gas		
sl 2000 Matural Ca	13 Co	F () Box 1492 1 Fa b. Is gas actually connected? When	so, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge	is gus definally connected?	
give location of tanks.	ione i i i i i i i i i i i i i i i i i i i	ies	<u>9-23-66</u>
	ed with that from any other lease or p	ool, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas We	ell New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
Designate Type of Com			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·	· · · · · · · · · · · · · · · · · · ·	,	- N
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Dievations (DI , ICRB, ICI, GR,	2.2.7		,
Perforations	Cmaera	<u> </u>	Depth Casing Shoe
, , , , , , , , , , , , , , , , , , , ,			a) en
3316-23	& 3210-27 TUBING CASING	AND CEMENTING RECORD	3470
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
	2 5 /8"	2.25	00
12 1/4"	5/8	117	90
6-3/4"	2 1/6"	144 (()	250
			CIII II
V. TEST DATA AND REQUE	ST FOR ALLOWARIE (Test must	be after recovery of total volume of load oil a	nd mushby equal to receed top allow
OIL WELL	able for th	his depth or be for full 24 hours)	/01/11/11 \
Date First New Cil Run To Tar	ks Date of Test	Producing Method (Flow, pump, gas lift	Choke \$150 25 1066
	1		CC225 200
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ĺ			OIL
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MOF
1			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2283	3 hrs.	cne	
Testing Method (pitot, back pr.	/ Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
2/1/201		015 7016	3/):#

PETROLEUM ENGINEER DIST. NO. 3 TITLE _ This form is to be filed in compliance with RULE 1104.

APPROVED_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Tide)

9086-66

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

SEP 29 1966

Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply