	O.S. DOFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Superzodes Old C-10s and Elloctive 1-1-83					
1.	OPERATOR PROPATION OFFICE			•					
	Graham Royalty, Ltd.								
	1675 Larimer St.	, Suite 400, Denver, CO	80202	:					
	Reesen(s) for filing (Check proper bo	E) Change in Transporter of:	Other (Please explain)	,					
	Recompletion	OII Dry C		·					
	Change in Ownership XX 05/01/86	Casinghead Gas Conde	rneate						
	If change of ownership give name and address of previous owner	Petro-Lewis Corp., P.O.	Box 90500. Houston, TX	77290					
	DESCRIPTION OF WELL AND								
	Lesse Name	Well No. Pool Name, including F	Formation Kind of Le	NM ease N					
•	Duff Government "A"	1 Blanco Picture	ed Cliffs, S. State, Fed.	Fed. Nº 00345					
	,	70 Feet From The South Lit	ne and 1720 Feet Fre	- The Wast					
] :		_						
	Line of Section 22 To	wnship 24N Range	1W , NMPM, Rio	Arriba Count					
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS COLUMN						
		a Condensate	Astress (Give address to which app	roved copy of this form is to be sent)					
	Name of Authorized Transporter of Co		2	roved copy of this form is to be sent)					
	El Paso Natural	Gas Company Unit Sec. Twp. Pige.	P.O. Box 1492, El Pas	o, TX 79978					
	If well produces oil or liquids, give location of tanks. NA	, and the second	YES	·					
	If this production is commingled wi	ith that from any other lease or pool.	give commingling order numbers						
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res					
	Designate Type of Completi	On — (A) Date Compl. Ready to Prod.							
	Delle opinione	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
ı	Perforations		1	Depth Cening Shoe					
ł	HOLE SIZE	TUBING, CASING, AND	DEPTH SET						
l		OHOING E TOBING SIZE	DEPINSE	SACKS CEMENT					
ł		<u> </u>							
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top alle					
ſ	OII. WELL able for this depth or be for full 24 hours) Dete First New Oil Run To Tanks Date of Test Producing Method (15 low, pump, gas lift, etc.)								
	Longth of Tost	Tubing Pressure	Casing Pressure	Cheke Size					
ł	Actual Pred. During Test	Oil - Bhis.	Water - Bble.	M Ab 🔈					
į			Weter-Bble. 7 12/98						
	GAS WELL CALL DAY			1.					
ſ	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF ಲೆ	dervity of Condensate					
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Sise					
L	·· · · · · · · · · · · · · · · · · · ·								
l. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION					
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	MAY 2 1986					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DISTRICT PA						
					_	7 6 Rolling		This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepen-	
					(Signature) Prod. Accta. Super.			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transportes or other such change of condition

Prod. Acctg. Super.

May 12, 1986

(Tule)

(Date)