submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   MERIDIAN OIL

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   990'FSL, 990'FWL, Sec.2, T-24-N, R-4-W, NMPM

5. **Lease Number**
   Jic Contract 126
6. **If Indian, All. or Tribe Name**
   Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**
   Jicarilla 126 S #16
9. **API Well No.**
   30-039-82324
10. **Field and Pool**
    West Lindrith Gal/DK
11. **County and State**
    Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 14 1995
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ (ROS9)Title Regulatory Administrator Date 11/16/95

(This space for Federal or State Office use)
APPROVED BY _____ Title Chief, Lands and Mineral Resources Date DEC 12 1995
CONDITION OF APPROVAL, if any:

PLUG & ABANDONMENT PROCEDURE

11-13-95

Jicarilla 126 S #16
West Lindrith Gallup / Dakota
SW Section 2, T-24-N, R-4-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.

2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.

3. POH and tally 2-3/8", 4.7#, J-55, IJ, tubing (204 joints, SN @ 6392', anchor @ 6265'); visually inspect the tubing, replace as necessary. PU 7" casing scraper or gauge ring; RIH to 7138'. POOH.

4. **Plug #1 (Dakota Perforations, 7137' - 7087'):** PU and RIH with 7" CIBP; set at 7137'. Mix 20 sx Class B cement and spot cement plug from 7137' to 7087'. PU above cement and spot water to 6340'.

5. **Plug #2 (Gallup Perforations, 6340' - 6210'):** PU and RIH with 7" cement retainer; set at 6260'. Pressure test tubing to 750#. Establish a rate into perforations. Mix 51 sx Class B cement, squeeze 31 sx below retainer and spot 20 sx above retainer. PU above cement and load well with water and circulate clean. Pressure test casing to 500#. POH.

6. **Plug #3 (Mesaverde top, 4680' - 4580'):** Perforate 4 squeeze holes at 4680'. Establish rate into squeeze holes if casing tested. PU 7" cement retainer and RIH; set at 4630'. Establish rate into squeeze holes. Mix and pump 55 sx Class B cement, squeeze 26 sx outside casing from 4680' to 4580' and leave 29 sx cement inside casing. POH to 3028'.

7. **Plug #4 (Pictured Cliffs, Fruitland, and Kirtland tops, 3028' - 2587'):** Mix 95 sx Class B cement and spot a balanced plug from 3028' to 2587', to cover the Pictured Cliffs, Fruitland, and Kirtland tops. POH.

8. **Plug #5 (Ojo Alamo top, 2550' - 2450'):** Perforate 4 squeeze holes at 2550'. Establish rate into squeeze holes. PU 7" cement retainer and RIH; set at 2500'. Establish rate into squeeze holes. Mix and pump 70 sx Class B cement, squeeze 40 sx outside casing from 2550' to 2450' and leave 30 sx cement inside casing. POH.

9. **Plug #6 (Nacimiento top, 1350' - 1250'):** Perforate 4 squeeze holes at 1350'. Establish rate into squeeze holes. PU 7" cement retainer and RIH; set at 1300'. Establish rate into squeeze holes. Mix and pump 70 sx Class B cement, squeeze 41 sx outside casing from 1350' to 1250' and leave 29 sx cement inside casing. POH and LD setting tool.

10. **Plug #7 (Surface, 241' - Surface):** Perforate 2 holes at 241'. Establish circulation out bradenhead valve. Mix approximately 105 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

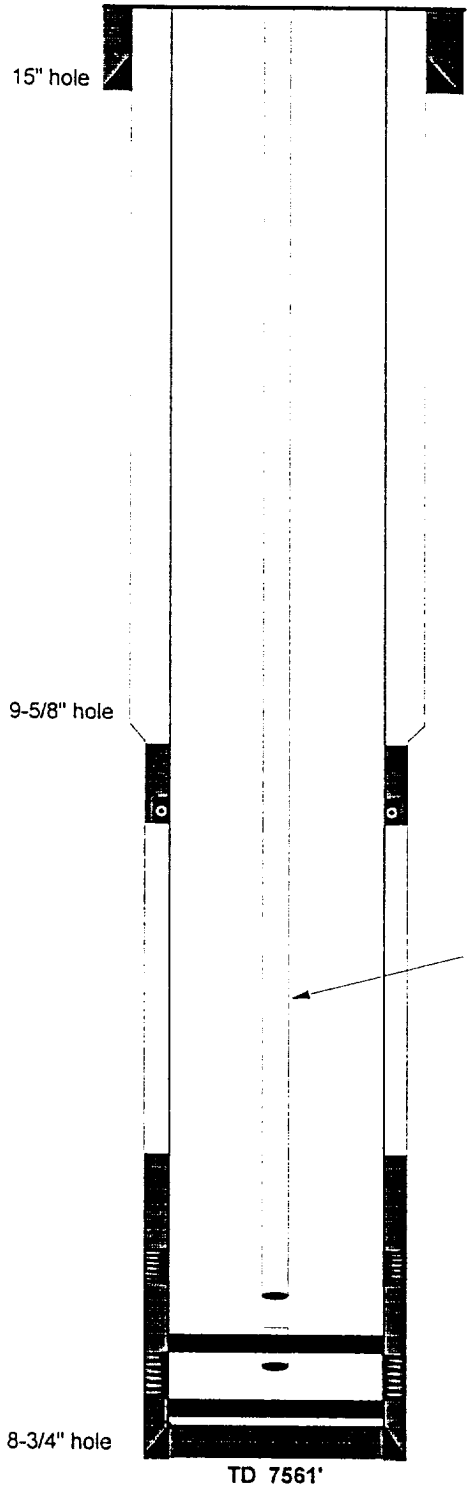
Jicarilla 126 S #16

CURRENT

West Lindrith Gallup / Dakota

SW Section 2, T-24-N, R-4-W, Rio Arriba County, NM

Today's Date: 11/9/95
Spud: 7/11/59
Completed: 8/16/59



10-3/4", 32.75#, H-40, 8rd, Csg set @ 191',
Cmt w/200 sx (Circulated to Surface)

Nacimiento @ 1300'

Ojo Alamo @ 2500'
Kirtland @ 2637'

Fruitland @ 2879'
Pictured Cliffs @ 2978'

Changed Drill Bits: 9-5/8" to 8-3/4" @ 2546'

Top of Cmt @ 2590' (TS)

DV Tool @ 3180',
Cmt w/100 sx

204 jts 2-3/8", 4.7#, J-55, tbg set @ 6428',
(SN @ 6392', anchor @ 6265')

Mesaverde @ 4630'

Top of Cmt @ 5700' (TS)

Gallup @ 6260'

Gallup Perforations:
6280' - 6340', Total 192 holes

Baker Model N Pkr @ 7157'

Dakota @ 7196'

Dakota Perforations:
7197' - 7318', Total 186 holes

Baker Model N Pkr @ 7366'

FC @ 7531'

7", 20.0 & 23.0#, N-80 & J-55, 8rd, Csg set @ 7561',
Cmt w/260 sx

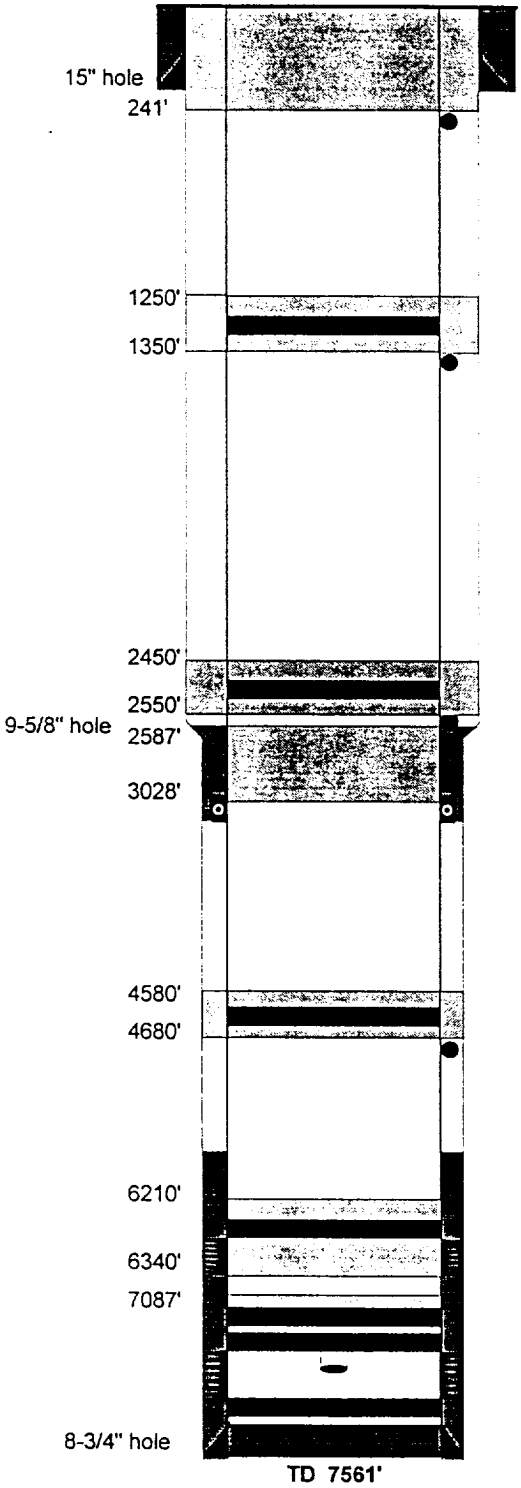
Jicarilla 126 S #16

PROPOSED

West Lindrith Gallup / Dakota

SW Section 2, T-24-N, R-4-W, Rio Arriba County, NM

Today's Date: 11/9/95
Spud: 7/11/59
Completed: 8/16/59



10-3/4", 32.75#, H-40, 8rd, Csg set @ 191',
Cmt w/200 sx (Circulated to Surface)

Perf @ 241'

Plug #7: 241' - Surface, Cmt w/105 sx Class B Cmt

Nacimiento @ 1300'

CR @ 1300'

Perf @ 1350'

Plug #6: 1350' - 1250', Cmt w/70 sx Class B Cmt, Sqz 41 sx outside csg and leave 29 sx inside csg

Ojo Alamo @ 2500'
Kirtland @ 2637'
Fruitland @ 2879'
Pictured Cliffs @ 2978'

CR @ 2500'

Perf @ 2550'

Top of Cmt @ 2590' (TS)

Plug #5: 2550' - 2450', Cmt w/70 sx Class B Cmt, Sqz 40 sx outside csg and leave 30 sx inside csg

DV Tool @ 3180',
Cmt w/100 sx

Plug #4: 3028' - 2587', Cmt w/95 sx Class B Cmt

Mesaverde @ 4630'

CR @ 4630'

Perf @ 4680'

Top of Cmt @ 5700' (TS)

Plug #3: 4680' - 4580', Cmt w/55 sx Class B Cmt, Sqz 26 sx outside csg and leave 29 sx inside csg

Gallup @ 6260'

CR @ 6260'

Gallup Perforations:
6280' - 6340', Total 192 holes

Plug #2: 6340' - 6210', Cmt w/51 sx Class B Cmt, Sqz 31 sx below CR, Spot 20 sx above CR

CIBP @ 7137'

Baker Model N Pkr @ 7157'

Dakota @ 7196'

Dakota Perforations:
7197' - 7318', Total 186 holes

Plug #1: 7137' - 7087', Cmt w/20 sx Class B Cmt

Baker Model N Pkr @ 7366'

FC @ 7531'

7", 20.0 & 23.0#, N-80 & J-55, 8rd, Csg set @ 7561', Cmt w/260 sx