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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. Gregory Merrion & Associates		Address P. O. Box 507, Farmington, N. M.	
Lease NCRA - State	Well No. 4	Unit Letter J	Section 16
		Township 24-N	Range 6-W
Date Work Performed	Pool Devils Fork - Gallup	County Rio Arriba	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well at 11:30 AM, 10-26-62. Drilled 12-1/4" hole to 22' KB. Ran 7 joints (201') 8-5/8", 24", H-40 casing equipped with regular pattern guide shoe and centralizer. Set shoe at 214' KB, centralizer at 185' KB. Cemented with 150 sax regular cement with 2% C₂Cl₂. Displaced cement to 205' KB and circulated 10 sax to ground surface. Job complete 6:30 PM, 10-26-62. At 6:30 AM, 10-27-62, 12 hours after cementing, pressure tested csg to 600 psi for 30 minutes, held OK. Drilled hard cement from 209' to 214 and started making 7-7/8" hold.

Volume of slurry was 180 cu. ft. Used Ideal Portland cement with Columbia Ca Cl₂. Temperature when mixed was 70° F. Form temperature was 65° F. Estimated strength of cement was 800 psi when tested. Cement in place 12 hours prior to testing.

Witnessed by J. Gregory Merrion	Position Operator	Company J. Gregory Merrion & Assoc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed by W. B. Smith	Name J. Gregory Merrion
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Position Operator
Date NOV 29 1962	Company J. Gregory Merrion & Associates