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NEW MEXICO OIL CONSERVATION COMMISSION

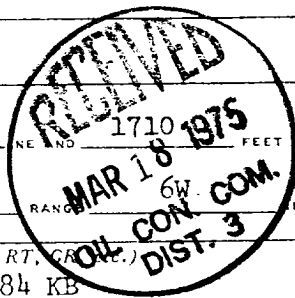
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1207-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name NCRA State
3. Address of Operator P.O. Box 507 Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER J 1685 FEET FROM THE South LINE NO. 1710 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 6W. MPM.	10. Field and Pool, or Wildcat Devils Fork Gallup MV
15. Elevation (Show whether DF, RT, GR, etc.) 6772 GL 6784 KB	12. County Rio Arriba



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-74 Tested well on 24 hour test after several months stabilization from Mesaverde Well made 27 BOPD, 12 BWPD, + 27 MCF/day. GOR = 1000-1

12-21-74 to 12-28-74 Moved in Big 'A' Well Services and pulled rods and tubing. Drilled out Bridge Plug at 4850' and drilled on bottom bridge plug at 5720' for four (4) days. Unable to drill bottom bridge plug. Put well on pump to produce Mesaverde and Upper Gallup commingled.

3-8-75 Ran GOR test of Upper Gallup and Mesaverde commingled
27 BOPD, 10 BWPD, 125 MCF/day

$$MV_f = 1.0$$

$$MV \text{ GOR} = 1000$$

Work done pursuant to NMOC Order #R-4882.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed J. Gregory Merrion TITLE Operator DATE March 14, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 3-18-75

CONDITIONS OF APPROVAL, IF ANY: