

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      June 28, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company**      **Canyon Large Unit**      Well No. 98      in NW  $\frac{1}{4}$       N.W.  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
D      Sec. 26      T. 24 N      R. 6 W      NMPM, **Ballard Pictured Cliffs**      Pool

Unit Letter  
**Rio Arriba**

County. San Juan      Date Spudded 4-30-60      Date Drilling Completed 5-2-60  
Elevation 6761      Total Depth 2352      SBTD      2341

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2248' (Perf)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2248-2254; 2268-2274; 2292-2296  
Open Hole None      Depth 2349      Depth 2341  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	96	84
2 7/8"	2340'	90

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 591 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17,260 gal. water & 10,000 # sand.

Casing 680      Tubing \_\_\_\_\_      Date first new \_\_\_\_\_  
Press. \_\_\_\_\_      Press. \_\_\_\_\_      oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUN 30 1960      El Paso Natural Gas Company      OIL CON. COM  
19      (Company or Operator)      DIST. 3

**OIL CONSERVATION COMMISSION**

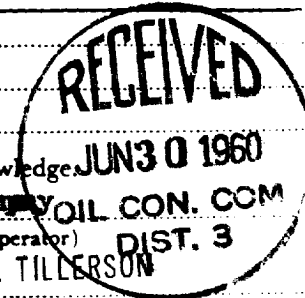
By: Original Signed Elmer C. Arnold  
Title: Superior Dist # 3

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990 Farmington, New Mexico



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STATE OF NEW MEXICO		
DEPARTMENT OF CONSERVATION COMMISSION		
DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
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STATE		1
FEDERAL		1
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