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ſ	NO. OF COPIES RECEIVED				,	
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 of Effective 1-1-65				
	SANTA FE				Supersedes Old C-104 and C-110	
	FILE		AND		Ettactiva I-1-03	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GAS		
	LAND OFFICE					
	TRANSPORTER GAS GAS					
L	OPERATOR /					
1.	PRORATION OFFICE					
	Grace Petroleum Corporation Address					
	3 Park Central, Suite 200, 1515 Arapahoe St., Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!I	Change in Transporter of:				
1	Recompletion	Cil Dry Ga	s 🗌			
	Change in Ownership	Casinghead Gas Conder	nsate 🔲			
	If change of ownership give name peand address of previous owner		c., 200 Lomas,	NW, Ste 527	, Albuquerque, NM 8710	
и.	DESCRIPTION OF WELL AND I	Weil No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
	Blakely	6 Escrito Gallu		State, Federal or	Fee Federal NM0149964	
	Location	0 ESCITO GAILO	<u> </u>			
	Unit Letter E : 2170 Feet From The North Line and 1120 Feet From The West					
	Line of Section 23 Tow	mship 24N Range 7	W , ммрм	Rio Arrib	OA County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	IS		(4: 6	
İ	Name of Authorized Transporter of Oil	or Condensate	Address (Give address		copy of this form is to be sent)	
i	Merit Oil Corporation Ste 300, 300 W. Arrington, Fo			, Farmington, NM 87401		
	Name of Authorized Transporter of Cas	inghead Gasy or Dry Gas	Address (Give address	to which approved	copy of this form is to be sent;	
	El Paso Natural Gas Comp	any Grace Let Corp	P. O. Box 990.	Farmington	New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Umit Sec. Twp. Rge. E 23 24N 7W	is gas actually connect Yes	:	/17/61	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.					
	Designate Type of Completio				1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations Depth Casing Shoe					
		TUBING, CASING, AN	D CEMENTING RECOR	RD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
			·			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) [Date of Test Producing Method (Flow, pump, gas lift, etc.)]					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		gggine care	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Pred, During Test	Oil-Bb.s.	Water - Bbls.		Gas-VCF	
	GAS WELL				DEC 1 COM	
			1	i	Computation Contribution of	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Southern District Operations Manager (Title)

December 4, 1979

(Date)

OIL CONSERVATION COMMISSION

Choke Size

制/9 APPROVED. Original St. DEPUTY

TITLE .

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.