

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0149964-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blakely 23

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook/Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 23, T24N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

SEP 12 1985

2. NAME OF OPERATOR

Grace Petroleum Corporation

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2170' FNL & 1120' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6761' KB, 6752' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) T&A (Gallup Formation)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to T&A the subject well via the following procedure (see attached wellbore schematic):

1. Wireline or tubing set a CIBP @ 5360' (52' above top perf).
2. Dump bail or spot 7 sxs Class 'G' cmt on top CIBP (approximately 50' cmt on CIBP).
3. Displace natural fluid out of csg w/inhibited pkr fluid. SI well & T&A well.
4. Rehabilitate disturbed surface area, except for required work area.
5. The proposed operation will commence and conclude 45 days upon receipt of approval and a minimum of 48 hrs notice will be given prior to starting.

RECEIVED

SEP 18 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Nance

TITLE District Manager

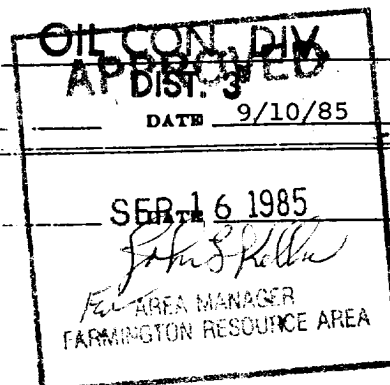
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side



LEASE Blakely  
LOCATION NW SW NW Sec. 23, T24N-R7W  
COUNTY Rio Arriba

WELL NO. Z3-6  
FIELD Escrito-Lybrook  
STATE New Mexico  
TD 5700' KB 6761'  
DF          GL 6752'

△ 8 5/8" SURF. CSG.  
@ 214' WITH  
100 SACKS.

Sqzd. csg. leak @ (2205-2273')  
w/ 150 SXS. (5/8/80)

TOL @ 5350'  
Top of 75XS cmt plug @ 5310'  
Proposed CIBP setting @ 5360'  
(5412-30')  
(5470-82')  
(5598-5630')

△ 4 1/2" CSG. @ 5700'  
W/ 150 SXS.

COMPLETION INTERVALS:

WELL HISTORY:

REMARKS: