

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-0149964-A
2. NAME OF OPERATOR Grace Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 143 Union Blvd. - Ste 760, Lakewood, CO 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2170' FNL & 1120' FWL	8. FARM OR LEASE NAME Blakely
	9. WELL NO. #23-6
	10. FIELD AND POOL, OR WILDCAT Escrito-Lybrook/Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T24N-R7W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether of, ft., or, etc.) 6761' KB, 6752' GL	13. STATE New Mexico

RECEIVED

OCT 27 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The purpose of this Subsequent Sundry is to inform your office of the P&A operation performed on the subject well.

"See attached daily operation report & wellbore sketch detailing the P&A."

The necessary dirt work, leveling and reseeding will be completed between July 15 & September 15, 1987.

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

Approved for completion of the well logs.
Logging will be completed with
surface logs and stratigraphic.

18. I hereby certify that the foregoing is true and correct
SIGNED William P. Baswell III TITLE Operations Engineer
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

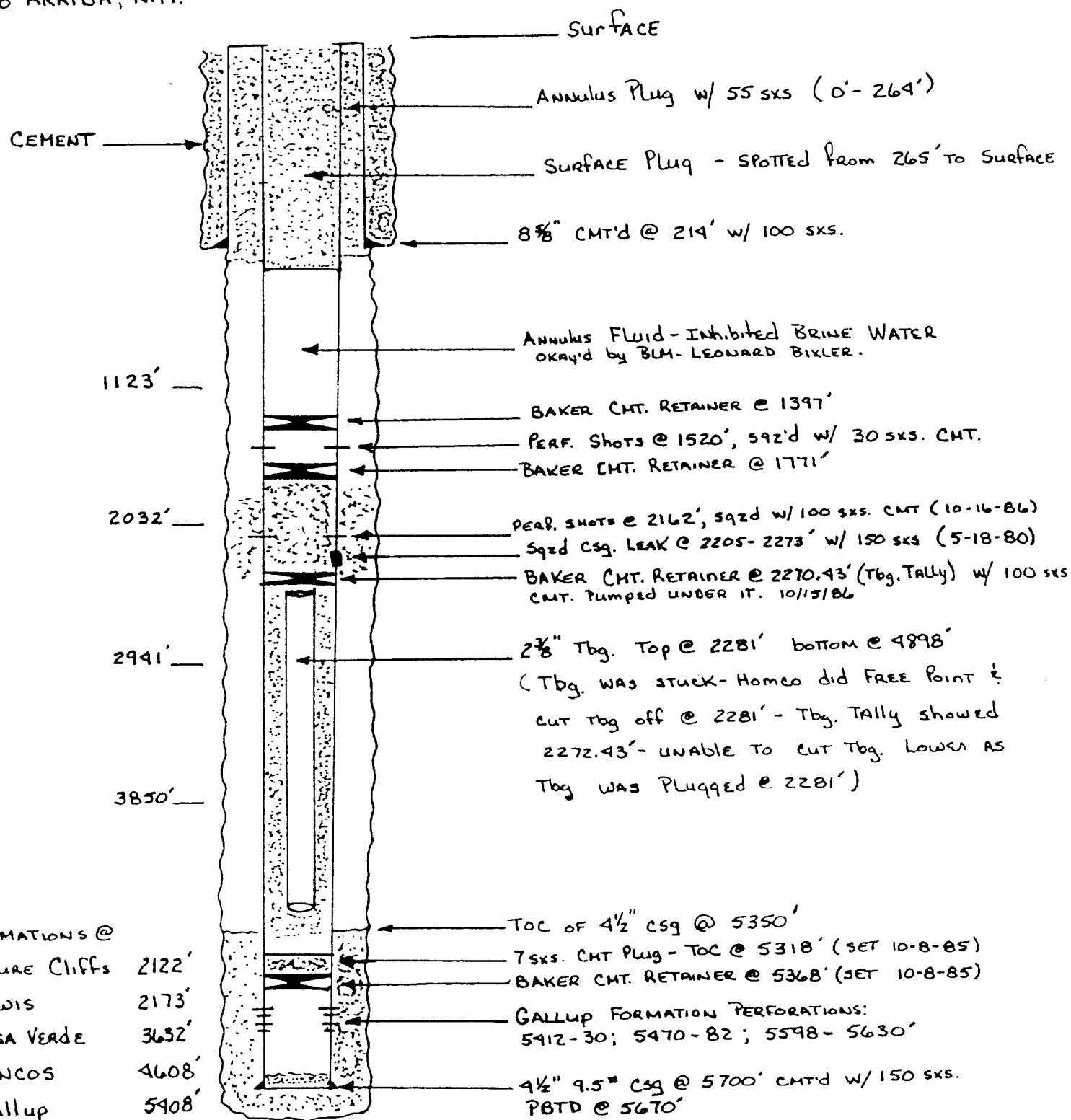
*See Instructions on Reverse Side

NMOC

APPROVED
DATE 10/23/86
DATE OCT 25 1986
<u>John H. Kelly</u>
for AREA MANAGER
FARMINGTON RESOURCE AREA

BLAKELY *23-6
 SEC. 23, T24N-R7W
 RIO ARRIBA, N.M.

DOWN HOLE SCHEMATIC: P&A



NOTE: UNABLE TO PERF & pump CMT. @ 3650' BECAUSE OF THE STUCK Tbg, BUT WAS ABLE TO SET RETAINER & Pump 100 sxs AROUND the Tbg. ALL WORK WAS HANDLED & APPROVED BY STEVE MASSION & Field. BUM LEONARD BIXLER. 10/17/86

WELL: Blakely #23-6 PROSPECT: Escrito-Lybrook/Gallup PTD: _____
OBJECTIVE: P&A OPERATOR: GPC CONTRACTOR: Big 'A' Well Service
LOCATION: Sec. 23, T24N-R7W, Rio Arriba County, NM DATE: 10/14/86
AFE NO: _____ AFE DHC: \$ _____ AFE TWC: \$ _____ WI: 86%
CASING: (Size & Depth): 8-5/8" @ 214', 4-1/2" 9.5# @ 5700'
ELEVATION: GL 6752' DF _____ KB 6761' DEPTH: TD 5700' PBTB 5318' (TOC plug)

10/14/86 FIRST REPORT

Day 1: MIRU Big 'A' Well Service. MI BOP & flat tank. PU on tbg, found tbg stuck. Strip on BOP. SDFN. Called Homco - will be out in AM to run free point, then will get w/BLM on plugging procedure.
Costs: Trucking \$250, Rig \$405.
DWC: \$655 CWC: \$655

10/15/86 Day 2: MIRU Western Company. Tried to pump dn tbg. Tbg pressured up to 600# & held. Hooked up to csg & was able to pump 2-1/2 bbls/min @ 150#. Worked w/tbg up & dn, stretching approx. 7" @ 10,000# over string weight. MIRU Homco. RIH w/collar locator to 2284', found tbg plugged. POOH w/locator & RIH w/free point tool. Free point as follows: 1000' - 60%, 1514' - 55%, 1885' - 45%, 2011' - 45%, 2140' - 30%, 2260' - 40%, 2284' - 30%. POOH w/free point. Started working w/tbg. Made call to Denver office & they checked w/BLM in Farmington. RIH & cut tbg @ 2281'. RD Homco & POOH w/72 jts tbg & 4' of 73rd jt. (Pipe tally & KB equals 2272.43'.) PU & RIH on tbg. Baker cmt retainer to 2270.43'. Hooked up Western & pump into tbg w/wtr @ 800# 1-1/2 bbls/min. Changed over to cmt & pump cmt @ 500# 1-1/2 bbls/min. After 100 sxs pressured up to 900# 1 BPM, displaced cmt & SD. POOH w/66 jts of tbg. SDFN. Leonard Bixler & Doug w/BLM on location to witness plug.
Costs: Rig \$1,180, Homco \$2,150, Trucking \$786.25.
DWC: \$4,116.25 CWC: \$4,771.25

10/16/86 Day 3: POOH laying dn 16 jts of tbg. MIRU Basin Perforators. Perforate @ 2162' & 1520'. POOH & RD Basin. MOL. PU & RIH w/Baker retainer & 56 jts & set retainer @ 1771'. RU Western Company & pump 100 sxs cmt & pressured up. POOH laying dn 12 jts. PU & RIH w/retainer & 44 jts & set @ 1397'. RU Western & pump 30 sxs cmt. POOH & LD 35 jts to 265'. Pump cmt to surface. POOH w/the remaining 9 jts & LD. Hook up Western to surface csg & pump 55 sxs. RD Western Company & Big 'A' Well Service & MOL.
Costs: Rig \$1,050, Basin Perforators \$787.50, Western \$2,026.80, Baker \$1,761.80.
DWC: \$5,626.10 CWC: \$10,397.35
Note: Leonard & Doug w/BLM on location & witnessed all plugs.

10/17- Days 4, 5 & 6: SD - letting location dry to start rehab work.
19/86 DWC: 0 CWC: \$10,397.35

10/20/86 No work.

WESTERN PETROLEUM
SERVICES
CEMENTING REPORT

DATE 10-16-86 DISTRICT FARMINGTON F.R.# 320308
OPERATOR GPAC Pet
WELL NAME & NUMBER Blackdy 23-6
LOCATION: SEC. 23 BLOCK OR TOWNSHIP 24N SURVEY OR RANGE 7W
COUNTY Rio Arriba STATE N. Mex
STAGE NUMBER _____ TYPE JOB PTA

TBG/DP: Size <u>2 3/4</u> Weight <u>46</u> Disp <u>VARIES</u>	Conductor	Surface	Int.	Prod.	Liner
Perforated Interval <u>2162' + 1520'</u>	Size				
Pkr. Type <u>Paper Pot</u> Set at <u>VARIES</u>	Weight				
Open Hole Size _____ Formation _____	Thread				
Stage Collar Type _____ Set at _____	Capacity				
Estimated Wash Out _____ %	Depth				

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
<u>110sk</u>	<u>Class B</u>	<u>5.2</u>	<u>15.6</u>	<u>1.18</u>	<u>4</u>	<u>129.2</u>	<u>23.1</u>
<u>30sk</u>	<u>"</u>	<u>5.2</u>	<u>15.6</u>	<u>1.18</u>	<u>4</u>	<u>35.4</u>	<u>6.3</u>
<u>20sk</u>	<u>"</u>	<u>5.2</u>	<u>15.6</u>	<u>1.18</u>	<u>4</u>	<u>23.6</u>	<u>4.2</u>
<u>55sk</u>	<u>"</u>	<u>5.2</u>	<u>15.6</u>	<u>1.18</u>	<u>4</u>	<u>64.9</u>	<u>11.5</u>

Total Mix H₂O 26.5 Bbls. Total Displacement 11.2 Bbls, Type 1-1/2 Total Products 4.1 Bbls

Time	Remarks	Rate	Pressure	
			Tubing	Casing
	<u>ON LOC 8:00 AM</u>			
	<u>Run @ 2112' Ret @ 1780'</u>			
<u>9:43</u>	<u>Injection Test</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>9:49</u>	<u>Shutdown</u>	<u>1.5</u>	<u>1000 P</u>	<u>0</u>
<u>9:55</u>	<u>Start Cement</u>	<u>0</u>	<u>200</u>	<u>0</u>
<u>9:59</u>	<u>Start displacement</u>	<u>1.5</u>	<u>800</u>	<u>0</u>
<u>10:05</u>	<u>Shutdown</u>	<u>1.5</u>	<u>700</u>	<u>0</u>
	<u>Ret @ 1520' Ret H₂O</u>			
<u>10:55</u>	<u>Injection Test</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>10:58</u>	<u>Shutdown</u>	<u>1.0</u>	<u>1000</u>	<u>0</u>
<u>11:00</u>	<u>Start Cement</u>	<u>0</u>	<u>700</u>	<u>0</u>
<u>11:01</u>	<u>Start displacement</u>	<u>1.0</u>	<u>900</u>	<u>0</u>
<u>11:06</u>	<u>Shutdown</u>	<u>1.0</u>	<u>1000</u>	<u>0</u>
	<u>Plug 364' to Surface</u>			
<u>11:35</u>	<u>Start Cement</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>11:39</u>	<u>Shutdown</u>	<u>1.0</u>	<u>0</u>	<u>0</u>
	<u>Plug down 4120' 2 1/2" Cas.</u>			
<u>12:30</u>	<u>Start Cement</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>12:42</u>	<u>Shutdown</u>	<u>1.0</u>	<u>0</u>	<u>0</u>

Break Down At _____ BPM At _____ PSI
Squeezed To _____ PSI Running _____ Hesitation _____
Reversed out _____ BBL Slurry at _____ PSI
Customer considered service ☒ Satisfactory
Un satisfactory

Customer Rep: Carl Stafford

Max Pressure _____ Differential Press. _____
Bumped Plug ☐ Yes ☐ No _____ Pressure to _____
Cmt. Circ. to surface _____ Sacks _____
Float Held ☐ Yes ☐ No _____
Shut in with _____ PSI
Service Supervisor _____

WESTERN PETROLEUM

DATE 10-15-86 DISTRICT Freemington F.R.# 820307

OPERATOR Grace Pitt

WELL NAME & NUMBER Plg 14 23-6 SURVEY OR

LOCATION: SEC. 23 BLOCK OR TOWNSHIP 24N SURVEY OR RANGE 7W

COUNTY Rio Arriba STATE N. Mex.

STAGE NUMBER _____ TYPE JOB P+A

TBG/DP: Size <u>2 3/4</u> Weight <u>11.6</u> Disp _____		Conductor	Surface	Int.	Prod.	Liner
Perforated Interval <u>2162' + 1520'</u>	Size					
Pkr. Type <u>Baker Hughes</u> Set at <u>JARVIS</u>	Weight					
Open Hole Size _____ Formation _____	Thread					
Stage Collar Type _____ Set at _____	Capacity					
Estimated Wash Out _____ %	Depth					

[illegible]

Total Mix H₂O 6.2 Bbls. Total Displacement 37 Bbls, Type H₂O Total Products 31 Bbls

Time	Remarks	Rate	Pressure	
			Tubing	Casing
	ON LOC. 9:30 AM			
9:00 AM	Pressure Test Tub 500 PSI Held			
9:15	Test Casing 2800 @ 500 PSI			
	Ret @ 2270'			
2:45	Injection Test	0	0	0
2:50	Shutdown Mix Cont	1.5	800 P.I	0
2:52	Start Cont 6500 PSI Mix	0	200	0
2:55	Start Displacement 11 PEG Supply	1.5	300	0
3:02	Shutdown 32 BBL Supply	1.5	1000	0

Break Down At _____ BPM At _____ PSI
Squeezed To _____ PSI Running _____ Hesitation _____
Reversed out _____ BBL Slurry at _____ PSI
Customer considered service _____ Satisfactory
Unsatisfactory

Max Pressure _____ Differential Press. _____
Bumped Plug ____ Yes ____ No ____ Pressure to _____
Cmt. Circ. to surface _____ Sacks _____
Float Held _____ Yes _____ No _____
Shut in with _____ PSI _____

Customer Rep: _____

Service Supervisor _____

CUSTOMER

HOMCO

JOB NO. EF- 15684

ELECTRICAL WIRELINE SERVICE

WORK ORDER

(TO BE SIGNED BEFORE WORK IS BEGUN)

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT I HAVE FULL AUTHORITY TO AUTHORIZE HOMCO TO PERFORM SERVICES ON THIS WELL AND TO OBLIGATE THE CUSTOMER NAMED BELOW TO PAY FOR SAME. IT IS UNDERSTOOD THAT SUCH SERVICES WILL BE PERFORMED UPON THE TERMS AND CONDITIONS PRINTED ON THE BACK OF THIS FORM.

CUSTOMER _____ BY _____ DATE _____ WITNESS _____

DATE 10-15 1986 DISTRICT Farmington 151A

UNIT NO. H1005 SUPERVISOR Mr. Christensen RIGGER Bill Baker

CHARGE TO: GRACE Petro.

ADDRESS _____ CITY _____ STATE _____

CUSTOMER ORDER NO. _____ STATE _____ COUNTY _____ FIELD _____ LEASE BLAKE WELL 236

FREEPOINT INDICATOR SERVICE IN 2 7/8 CHARGE

RUN NO.	DEPTH	REMARKS	CHARGE
①	10	RAI Cuttings locator 1-4 1/2" tubing at 3304'	15.00
②	10	RAI Cuttings locator 1-4 1/2" tubing at 3304'	9.00
③	10	RAI Cuttings locator 1-4 1/2" tubing at 3304'	30.00

BACK-OFF-CHEMICAL CUT JET CUT PERFORATE SERVICE IN 2 7/8 CHARGE

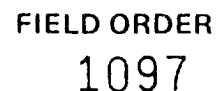
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LAND TRAVEL 140 MILES 0 CHARGEABLE MILES 0 @ 1 NC

STANDBY TIME _____

DRILLING WELL ☐ WORKOVER ☐ PLUG AND ABANDONMENT ☒ TOTAL \$ 81.50

F.P.I.	STRESSECTOR (METHOD 9)	X <u>Carl Ford</u> AUTHORIZED REPRESENTATIVE
CUTTERS	USED _____ JET SIZE _____ TYPE _____ CHEM. SIZE _____	
BACK-OFF	PRIMACORD USED _____ ORNS _____ DETONATOR TYPE _____ USED _____	GENERAL TERMS AND CONDITIONS GOVERNING ABOVE SERVICES AND CHARGES ARE LISTED IN THE HOMCO PRICE SCHEDULE.
PERFORATOR	TYPE _____ SIZE _____	APPROVALS



DATE 10-11-86
COMPANY GRACE PETROLEUM CORPORATION CUSTOMER ORDER# _____
WELL NAME & NO. PAKE 4 13-6 FIELD Lydon
STATE NEW MEXICO
CUSTOMER (Bill to) _____ CUSTOMER BY Carl Smith
ADDRESS (Bill to) _____

RUN NO.	LOGGING SERVICES*	DEPTH CHARGE		LOGGING OR OPERATION CHARGE			OTHER CHARGES	TOTAL PRICE
		DEPTH	UNIT PRICE	T.L.I.	B.L.I.	UNIT PRICE		
RUN NO.	TYPE PERFORATING		FROM DEPTH	TO DEPTH	SHOTS PER FOOT	NO. SHOTS IN AREA	TOTAL PRICE	
1	34 50T		2162		4	4		
	361 E AS		201				250	
							375	
							575	
PLUGS & PACKERS BRAND NAME		UNIT PRICE	SIZE	MODEL TYPE	SERIAL NUMBER	SETTING DEPTH	UNIT PRICE	TOTAL PRICE

WAITING TIME; COMPUTATION; RENTAL EQUIPMENT; ETC.

TOTAL PRICE

707-52



A DIVISION OF BAKER OIL TOOLS, INC.

P.O. BOX 40129, HOUSTON, TEXAS 77240

DATE ISSUED 10-15-86 SHIPPED FROM (DISTRICT)

10-15-86 FARMINGTON, NEW MEXICO

SALES & SERVICE INVOICE

REMIT TO: BAKER SERVICE TOOLS P.O. BOX 200415 HOUSTON, TEXAS 77216

TERMS: NET 30 DAYS FROM DATE OF INVOICE

257-79321

FORM B31-20-80 (REV. 4/83)

PURCHASE ORDER NUMBER		REQUISITION NUMBER		JOB CODE		STATE TO	COUNTY TO	SHIP VIA		DATE SHIPPED	
00		00		15		31		B-4764		40 15 86	
01		01		15		31		B-4764		40 15 86	
02		02		15		31		B-4764		40 15 86	
03		03		15		31		B-4764		40 15 86	
04		04		15		31		B-4764		40 15 86	
05		05		15		31		B-4764		40 15 86	
06		06		15		31		B-4764		40 15 86	
07		07		15		31		B-4764		40 15 86	
08		08		15		31		B-4764		40 15 86	
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100		100		15		31		B-4764		40 15 86	

SIGNED FOR BAKER SERVICE TOOLS		DATE		BY	
M. J. Guey		10-15-86		M. J. Guey	
REPRESENTATIVE					
AGENT OF OWNER					
OR CONTRACTOR					
I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.					
TAX		TOTAL			
CHARGES ARE SUBJECT TO CORRECTION BY OUR IN-VOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.					

CUSTOMER'S COPY