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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (XXXXX) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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	Compa	ny or Ope	rator)		(Lease)					
	B	, Sec	28	T 24N	., R 7W	, NMPM.,	Racrit	o-Gall	up	Pool
	_	riba		County. Dat		-23-61	Data I	rilling Co	mleted	4-1-61
						Total				
Pl	lease ir	ndicate lo	cation:			Name				
D	C	В	A	İ						
1		x		PRODUCING INT						
<u>.</u>	72	+ -	+			5650-22,				
E	F	G	H	Open Hole		Depth Casin	ig Shoe	5712	Tubing	5675
1				OIL WELL TEST						
L I	K	J	I		•	N-1 21	LL1		han	Choke
				<u> </u>		bbls.oil,				
, 	37	+	+	i		Treatment (afte				Choke
1	N	0	P	load oil used	i): 43 bb]	ls,oil, 6	bbls wa	ter in <u>24</u>	hrs, O mi	n. Size 18/
- 1				GAS WELL TEST	<u>-</u>					
90	fpl	£ 1650	fel		•	MCF/D)asse U=	flowed	Chaba Ci-	
	(F00-	TAGE)								
oing,	Casing	and Ceme	nting Reco	Method of Tes	sting (pitot, ba	ack pressure, et	:c.):			
e: -		F	e							
Size		Feet	Sax	7		Treatment:				owed
				7		Treatment:				owed
		178	125	Choke Size	Method o	of Testing:				
B 5/	/8			Choke Size	Method o	of Testing:				
B 5/	/8	178 5700	125	Choke Size	Method o	of Testing:	material ,000 c	s used, suc	h as acid, wat	
3 5/ 4 1/	/8	178	125	Acid or Fractsand): 56	Method of Tubing Press. 1	Give amounts of and a 116 Bo Date first oil run to	material 000 c	s used, such	h as acid, wat	er, oil, and
3 5/ 4 1/	/8	178 5700	125	Casing Press. 56	Method of 150,000 Tubing Press. 1	Give amounts of and & 116 Bo Date first oil run to n Pipelin	material 000 c	s used, such	h as acid, wat tr. 1961 ucking	er, oil, and
3 5/ 4 1/	/8	178 5700	125	Casing Press. 56	Method of 150,000 Tubing Press. 1	Give amounts of and & 116 Bo Date first oil run to n Pipelin	material 000 c	s used, such	h as acid, wat tr. 1961 ucking	er, oil, and
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