SANTA FE

REQUEST FOR ALLOWABLE

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
LAND OFFICE			
OIL I			
TRANSPORTER GAS			
OPERATOR /			
PRORATION OFFICE			
Operator			1
Petroleum Con	sultants, Inc.		
4.13			
Address 1420 Carlisle	Blvd. NE, Suite 202, Al	buquerque, NM 87110	798 TWEN
		Other (Please explain)	/ KI LIVE TO THE STATE OF THE S
Reason(s) for filing (Check proper box)		Giller (1. seaso supramy	
New Well	Change in Transporter of:		ADD 29 1978
Recompletion	OII X Dry Gas	= 1	APAGO
Change in Ownership	Casinghead Gas Condens	sate	- Law cons
			/ OIL CON
If change of ownership give name			DIST
and address of previous owner			Market and the state of the sta
- PERCENTEN OF WELL AND I	TASE		
1. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	
Connie	4 Escrito Gal	L1up State, Federal	orFee Federal SF078924
Location	Month	e and 1650 Feet From 7	The East
Unit Letter B; 990	Feet From The North Line	e andPeet Floid	
		7W NMPM, Rio	Arriba County
Line of Section 28 Tow	vnship 24N Range	/W , NMPM, R10	ALLEGA
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ued copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (otte data see a	
Merit Oil Corporation	1	152 Petroleum Center B	oldg., Farmington, NM 874
Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗀	Address (Give address to which appro-	
Petroleum Consultants	i, Inc.	1420 Carlisle Blvd. NE	, Albuquerque, NM 87110
		Is gas actually connected? Wh	
If well produces oil or liquids,	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Yes	5-1-61
give location of tanks.	<u> </u>	<u></u>	
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Idea herr horzoter	
Designate Type of Completion		1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F-D-11D-
			The Double
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
101 E 017E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	OHOMO C. COM		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this d	lepth or be for full 24 hours)	life etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1919, 4001
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Edildin or			
Davis Mark	Oil-Bbis.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	GH-2211		
		<u> </u>	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIS. CONGENSATE/MMCF	
			Olada Sina
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOE	OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NUL	:	
		APPROVED APP	, 19
I hereby certify that the rules and	regulations of the Oil Conservation		n + 8 Kendrick
	with and that the information gives he best of my knowledge and belief		
above is true and complete to t	No near or mit unauverse are noted		ď
	191 1	TITLE SUPERVISOR DIS	<u> </u>
Bened V.	111 /	This form is to be filed in	n compliance with RULE 1104.
Harad it			and the for a newly drilled or deepens
N. C. C.		well, this form must be accom	panied by a tabulation of the deviation

Sevel.	J. Slayhte _	
Joseph G	(Signature) President	
	April 16, 1976	

(Date)

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.