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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 12/19/62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. L. Fundingsland #7 Sunico-Federal, Well No. 7, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 24, T. 25N, R. 2W, NMPM, Gavilan Pool
Unit Letter

Rio Arriba County. Date Spudded 1/30/62 Date Drilling Completed 2/11/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
H	G	O	P

Elevation 7448 Total Depth 3570 PBTD

Top Oil/Gas Pay 3473 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3473-3485

Open Hole _____ Depth _____ Casing Shoe 3564 Depth _____ Tubing 3470

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2090 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# Sand 39,000 Gallon water

Casing _____ Tubing _____ Date first new _____ Press. 794 Press. 782 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>103'</u>	<u>60</u>
<u>4 1/2"</u>	<u>3565</u>	<u>100</u>
<u>1"</u>	<u>3470</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 21 1962, 19____ E. L. Fundingsland
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed A. R. KENDRICK
By: _____
Title PETROLEUM ENGINEER DIST. NO. 3

By: Richard S. Hunt
(Signature)
Title Agent
Send Communications regarding well to:
Name E. L. Fundingsland
Address 1402 Denver U.S. National Bldg.

