

24

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079333
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company E. L. Fundingsland Address 1402 Denver U.S. National Bldg., Denver
Lessor or Tract Sunico-Federal Field Undesignated State New Mexico Colo.
Well No. 7 Sec. 24 T. 25N R. 2W Meridian _____ County Rio Arriba
Location 1630 ft. N of S Line and 1705 ft. E of W Line of SW/4 Elevation 7441
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Richard S. Hunt
Date January 9, 1963 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 30, 1962 Finished drilling February 11, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by $\odot$)

No. 1, from 3473 to 3485 (g) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8'	103'	60	Halliburton		
4 1/2'	3565'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from -0- feet to 3570 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2090 MCF/da Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ~~794 psi~~ (shut-in 8 days)

EMPLOYEES

~~Rayco Drilling Company~~, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3194	3193		Ojo Alamo
3332	3331		Kirtland
3410	3409		Fruitland
	3453		Pictured Cliffs
			Subject well sand-fraced. 39,000 gallons water and 30,000# sand. 3-hour Back Pressure test run 6/28/62. Charts attached

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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