

[illegible]

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John A. Egan Address P. O. Box 208 Farmington, N.M.
Lessor or Tract Hurt Field Tapacito State New Mexico
Well No. 1 Sec. 11 T. 25N R. 3W Meridian NMPM County Rio Arriba
Location 1650 ft. XX of ■ Line and 790 ft. EX of W Line of 11 Elevation 7276 D.F.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 23, 1962 Signed Jack G. Tate
Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 26,....., 1961 Finished drilling December 3,....., 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3792 to 3823 G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3490 to 3595 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	104	60	Howco		
4 1/2	3855	100	Howco 1-plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3855 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 7600 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 925-----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2580	2580	Sand w/shale stringers
2580	3120	540	Shale
3120	3695	575	Sand and shale
3695	3792	97	Shale and coal
3792	3823	31	Sand
3823	3855	32	Shale
			Formation tops:
			Ojo Alamo 3495'
			Hirtland 3595'
			Fruitland 3645'
			Pictured Cliffs 3792'
			Lewis 3823'

U.S. Land Office
Bureau of Land Management
Washington, D.C.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

ALVIN GARLAND AND THE FBI

[illegible]

1. The first step in the process of the investigation is to identify the problem. This is done by the investigator, who is usually a member of the research team. The investigator will identify the problem by looking at the data and trying to find out what is going on.

2. The second step is to collect data. This is done by the investigator, who will use a variety of methods to collect data. These methods may include interviews, surveys, and observations.

3. The third step is to analyze the data. This is done by the investigator, who will use a variety of methods to analyze the data. These methods may include statistical analysis, content analysis, and grounded theory.

4. The fourth step is to write the report. This is done by the investigator, who will write a report that describes the findings of the investigation.

5. The fifth step is to present the findings. This is done by the investigator, who will present the findings to the research team and to the public.

[illegible]

DATE OF LAST OR NEXT		DATE OF LAST OR NEXT	
(Date)		(Date)	
No. 1 from 1 to 10	No. 4 from 1 to 10	No. 1 from 1 to 10	No. 4 from 1 to 10
No. 2 from 1 to 10	No. 5 from 1 to 10	No. 2 from 1 to 10	No. 5 from 1 to 10
No. 3 from 1 to 10	No. 6 from 1 to 10	No. 3 from 1 to 10	No. 6 from 1 to 10

Spudded 11-26-61 w/ 10 3/4" hole. Cemented 97' 8 5/8" surface casing a 104' sacks, 11-26-61. MOC 12 hrs. DELETED 7 1/8" hole to TD of 3855'. Reached TD 12 sacks, 11-26-61. Cemented 42 7/8" casing a 3855 w/ 100 sacks.
 12-1-61. Moved Rotary off. MOC. Performed casing from 3792-3822 w/ 2 jobs/LF.
 1-6-62. Trac treated down casing with 40,000 gallons water and 40,000 lbs. sand.
 Slugged well in.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]