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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 26, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Jicarilla Contract No. 14, in NE 1/4, NW 1/4,
(Company or Operator) (Lease) 148

C, Sec. 15, T. 25N, R. 5W, NMPM, Otero Chasra Pool
Unit Letter

Rio Arriba

County Date Spudded 7-11-61 Date Drilling Completed 7-17-61
Elevation 7020 (RDB) Total Depth 4202' PBD 4165'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 4090' Name of Prod. Form. Chasra

PRODUCING INTERVAL -

Perforations 6 shots per foot 4092'-4096' and 4106'-4110'

Open Hole None Depth 4202' Casing Shoe 4104'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1520 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,000 gallons water and 30,000 pounds sand

Casing Press. 275 Tubing Press. 60 Date first new oil run to tanks Gas well

Oil Transporter None

Gas Transporter Unknown

Remarks: Completed as shut in Otero Chasra Field Development Well July 26, 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 28 1961, 19

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY
A. B. HENNER
(Signature)

By: Original Signed Emery C. Arnold

Title: Administrative Clerk
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address Attn: P. O. Box 480, Farmington, N.M.

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