

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado,  
(Place)

February 21, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - J. Apache "F", Well No. 10, in NE  $\frac{1}{4}$ , NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C, Sec. 16, T. 25N, R. 5W, NMPM., Basin Dakota Pool  
Unit Letter Drlg. Comp. 2/13/63

Rio Arriba County. Date Spudded 1/26/63 Date Drilling Completed Unit 2/20/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation GR-6703' DF-6714' Total Depth 7428' PBD 7316' DOD

Top Oil/Gas Pay 7071' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Lane-Wells from (7103'-30')(7240'-45')(7250'-56')(7288'-95')

Open Hole None Depth 7399' Depth 3 1/2" OD Cag. 7399'  
Casing Shoe 7399' Tubing Tubingless

OIL WELL TEST - None - Gas Well

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: See Below MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): Orifice Well Tester

Test After Acid or Fracture Treatment: 4.257 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Thru Orifice Well Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Sand-Water Fractured W/64,000# Sand & 66,000 Gals. Water.  
Casing 4500# Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. No Press. No oil run to tanks Gas Well-Waiting on Sales Conn.

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Drilling completed 2/13/63, well completed W/Well servicing Unit 2/20/63.

This will be a Tubingless completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**  
Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

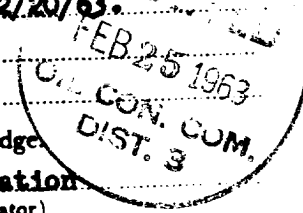
Amerada Petroleum Corporation  
(Company or Operator)

By: D.F. Furea  
(Signature)

Title Production Foreman  
Send Communications regarding well to:

Name Box 1469, Durango, Colorado

Address \_\_\_\_\_



STATE OF NEW MEXICO  
DEPARTMENT OF REVENUE  
SALES TAX RECEIPT

DATE: 1/1/80

AMOUNT: 100.00

TAX: 10.00

TOTAL: 110.00

PAID BY: [Signature]

RECEIVED BY: [Signature]

OPERATOR: [Signature]