

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

December 28, 1964

Amerada Petroleum Corporation
Box 1469
Durango, Colorado

Attn: Mr. D. F. Furse

Re: Amerada Petroleum Corp. #10
Jicarilla Apache F, C-16-25N-5W
Basin Dakota Pool

Dear Mr. Furse:

Order R-333-F, Chapter 2, Section 2, Paragraph 1, specifies that all production during the 14-day conditioning period plus the 7-day deliverability test period shall be at static wellhead working pressures not in excess of 75% of the previous annual 7-day shut-in pressure for the well if such pressure is available; otherwise the 7-day initial deliverability shut-in pressure of the well shall be used. The order further states that in the event the existing line pressure does not permit a drawdown as specified with the well producing unrestrictedly into the pipeline the operator shall request an exception to this requirement on the Form C-122-A.

The annual test for the above well was received in this office December 14, 1964. The corrected working pressure on this well was 1177 psia, the shut-in pressure as measured was 1339 psia and the shut-in pressure from the previous annual test was 1429 psia. This represents a drawdown of only 12.1%; therefore the well does not comply with the testing order, as it is obvious that by altering the choke setting in the well a 25% drawdown can be obtained into the existing line pressure.

As it is now too late in the year to re-schedule this well for annual deliverability test and submit it prior to January 10, 1965, which is the final date upon which 1964 tests may be submitted without penalty, we are using the deliverability from your test as submitted to calculate allowable effective 2-1-65; however we are directing that the well be immediately scheduled for re-test and upon receipt of this test we will correct your allowable to the new deliverability effective 2-1-65.

1500 RIO BRAZOS ROAD
ASTEC, NEW MEXICO

[illegible]

While the above information is being furnished to you, the following information is being furnished to the Department of Justice, Federal Bureau of Investigation, and the Department of Justice, Office of the Inspector General, for their information and use in their respective investigations:

[illegible]

When the new test is conducted the working pressure should be regulated so that it does not exceed 1071#. This working pressure when used with the 1429 psia shut-in pressure from the previous annual test will represent a drawdown of 25%.

If you have any questions regarding this matter, please contact us.

Yours very truly

Emery C. Arnold
Supervisor, District #3

ECa:ks

cc; Oil Conservation Commission
Santa Fe, N.M.

Mr. Eddie Arcua
EPNG, Farmington, N.M.

