TEST WATER SHUT-OFF

FRACTURE TREAT

## SUBMIT IN TRIPLICATE\* | HAUTED STATES

tr. dime 'Burnett No. 49-R1424.

ALTERING CASING

эсн 9 ЛП эСну ЛИ63)	DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND BERIAL NO.  NM-15014  6. IF INDIAN, ALLOTTEE OR TRIDE NAME
(Do not un	SUNDRY NOTICES AND REPORTS ON WELLS see this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL X WE'L X W	WELL X OTHER	8. FARM OR LEASE NAME  McKenzie Federal
Amera	ada Hess Corporation	9. WELL NO.
3. ADDRESS OF OP		3
Drawe	er 'D' - Monument, New Mexico 88265	10. FIELD AND POOL, OR WILDCAT
See also space At surface	er 'D' - Monument, New Mexico  Report location clearly and in accordance with any State requirements.  FSL, 1850' FEL, Sec. 25	Otero Gallup/Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
,,,,		or gen en
	at laboration and at a	25-25N-6W 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Rio Arriba New Mexico
	6640' Sea Level	***************************************
16.	Check Appropriate Box To Indicate Nature of Notice, Report	t, or Other Data
10.	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
MFOT WATER	WATER SHUT-OFF	REPAIRING WELL

SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE <u>Commingle</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) CHANGE PLANS REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FRACTURE TREATMENT

Pulled Tbg. Cleaned out from 6620' to 6940'. Acidized Dakota Zone 7" perfs. from 6868' to 6934' with 1500 Gals. 15% Mud Acid. Acidized Gallup Zone 7" perfs. from 5914' to 5966' with 1500 Gals. 15% NE Acid. Ran 2-3/8" OD EUE j55 tbg. with seating nipple at set at 6909'. Swabbed in and turned system to clean up. Status of well changed from a dual to single gas well commingled down hole. Per NMOCC ORDER NO. R-5138.

24 Hr.Test 10/25/76 = 2 B.O. Est. 2 Bb1. load water Gas 139.4 MCFPD

MULTIPLE COMPLETE



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18. I hereby certify that the forecoing is true and correct SIGNED // O/CO/CO/CO/CO/CO/CO/CO/CO/CO/CO/CO/CO/CO	TITLE Admin. Serv. Supv.	DATE _10/25/76
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE