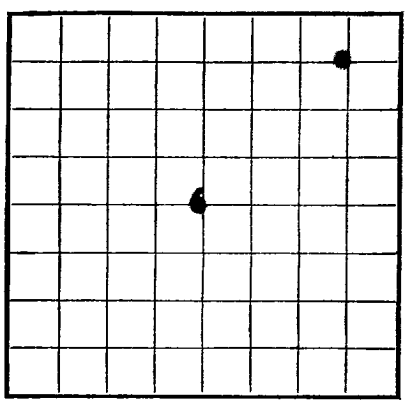
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office GALLUP, NEW MEX.
Serial Number 14-20-603-2173
Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company DAVIS OIL COMPANY Address 802 MIDLAND SAVINGS BLDG., DENVER, COLO.
Lessor or Tract #1 PERRY NAVAJO Field WILDCAT State NEW MEXICO
Well No. 1 Sec. 6 T. 29N R. 14W Meridian NMPM County SAN JUAN
Location 660 ft. [S.] of N Line and 660 ft. [W.] of E Line of NE/4 Sec. 6 Elevation 5933 DF (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Craig Ramsey
Title ASS'T DIVISION GEOLOGIST

Date 10/14/57

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/2/57, 19 Finished drilling 9/26/57

RECEIVED OCT 18 1957 OIL CON. COM. DIST. 3

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from NONE to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 648 to
No. 2, from 930 to 3170 (ARROYO)
No. 3, from 4139 to 4302
No. 4, from 5029 to 5294

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8"				169'					SURFACE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	169	100 SX 2% $CaCl_2$ (SEE REVERSE FOR PLUGGING DATA)			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 5311 feet, and from feet to feet

DATES

Abandoned 9-26, 1957 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

CROSWELL, Driller
DOLLAR, Driller
, Driller
B. LEBEAUX, Driller
B. PHILLIPS

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	648	648	SHALE, GREEN, GREY, SANDY
648	670	22	PICTURED CLIFFS, SAND, FINE-MED GR., WATER WET
670	930	260	LEWIS SHALE, SHALE, GREEN, GREY
930	3170	2240	MESAVERDE - SAND, GREY, FINE-MED GR., WATER WET, INTERBEDDED W/GREY SHALE
3170	4139	969	UPPER MANCOS - SHALE, GREY
4139	4302	163	GALLUP - SAND, LITE GREY, WHITE; FINE-MED GRAINED, WATER WET
4302	4558	256	MIDDLE MANCOS - SHALE, DARK GREY
4558	4600	42	SANASTEE - SILT, GREY, HARD, TITE
4600	4938	338	LOWER MANCOS - SHALE, DARK GREY, HARD, SPLINTERY
4938	4995	57	GREENHORN - LIMY, SHALE
4995	5029	34	GRANEROS - SHALE, DARK GREY
5029	5243	214	DAKOTA - SAND, LITE GREY, WHITE, FINE-MED GRAINED W. W., ALTERNATED W/SHALE, DARK GREY
5243	5311(TD)	68	MORRISON - SHALE, GREEN, SILTY W/ONE SAND (5225-43), BUFF, MED-COARSE, W.W.

DESCRIPTIONS ADJUSTED TO SCHLUMBERGER DEPTHS
RAN * * , E.S. AND MICROLOGS

[OVER]

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]	[illegible]	[illegible]	[illegible]

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]	[illegible]	[illegible]	[illegible]

EMPLOYEES

Driller, [illegible]

Driller, [illegible]

Rock Pressure, lbs. per sq. in. [illegible]

If gas well, cu. ft. per 24 hours [illegible] Gallons gasoline per 1,000 cu. ft. of gas [illegible]

emulsion; [illegible] % water; and [illegible] % sediment. Gravity, °Bé. [illegible]

The production for the first 24 hours was [illegible] barrels of fluid of which [illegible] % was oil; [illegible] % [illegible]

[illegible] Put to production [illegible]

DATES

Cable tools were used from [illegible] feet to [illegible] feet, and from [illegible] feet to [illegible] feet

Rotary tools were used from [illegible] feet to [illegible] feet, and from [illegible] feet to [illegible] feet

TOOLS USED

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

SHOOTING RECORD

Adapters—Material [illegible] Size [illegible]

Heaving plug—Material [illegible] Length [illegible] Depth set [illegible]

PLUGS AND ADAPTERS

Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

MUDDING AND CEMENTING RECORD

Casing	Per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated FROM—	Perforated TO—	Purpose
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

PLUGGING RECORD

FORMATION	TOP	FROM—TO—	FEET	SACKS
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

IMPORTANT WATER SANDS

No. 1, from [illegible]	[illegible]	No. 4, from [illegible]	[illegible]	[illegible]
No. 2, from [illegible]	[illegible]	No. 5, from [illegible]	[illegible]	[illegible]
No. 3, from [illegible]	[illegible]	No. 6, from [illegible]	[illegible]	[illegible]

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

[illegible]	[illegible]	No. 4, from [illegible]	[illegible]	[illegible]
[illegible]	[illegible]	No. 5, from [illegible]	[illegible]	[illegible]
[illegible]	[illegible]	No. 6, from [illegible]	[illegible]	[illegible]

Commenced drilling [illegible] Finished drilling [illegible]

The summary on this page is for the condition of the well at above date.

DATE [illegible] SEPTEMBER 26, 1957

Title [illegible]

Signed [illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Company [illegible] Address [illegible]

Lessor or Tract [illegible] Field [illegible] State [illegible]

Well No. [illegible] Sec. [illegible] T. [illegible] R. [illegible] Meridian [illegible] County [illegible]

Location [illegible] ft. [illegible] of [illegible] Line and [illegible] ft. [illegible] of [illegible] Line of [illegible] Elevation [illegible]

(Derrick floor relative to sea level)

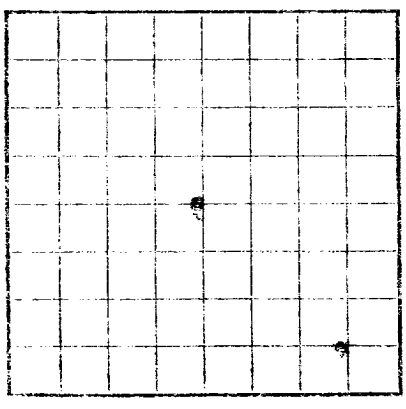
LOG OF OIL OR GAS WELL

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY



Form 9-330

U. S. LAND OFFICE [illegible]

SERIAL NUMBER [illegible]

LEASE OR PERMIT TO PROSPECT [illegible]

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.