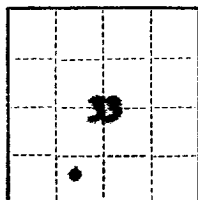


Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Farmington, N. M.

Lease No. 2F-070662

Unit South Rosario

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Shooting and Acidizing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 15, 19 57

Well No. 1 is located 1120 ft. from S line and 1520 ft. from W line of sec. 33

SE SW 1/4 of 33
(1/4 Sec. and Sec. No.)

T-24-N
(Twp.)

R-9-W
(Range)

100W
(Meridian)

Wildcat
(Field)

San Juan County
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the ground ~~surface~~ above sea level is 6890 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

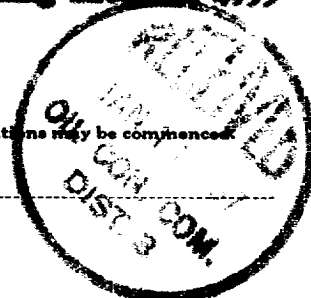
On December 18, 1956 Reynolds Mining Corporation perforated the interval from 4954 to 4996 feet, Schlumberger Electrical Survey measurements, with six bullets per foot. Swabbed and no production obtained. On December 21, 1956 treated with 23,310 gallons of oil and 23,310 pounds of sand at 2400 psi and 42 barrels per minute. Flushed with 293 barrels of oil at rate of 42.6 barrels per minute and 2400 psi. Swabbed well at rate of 24 barrels of formation oil per day. On January 3, 1957 treated perforations with 12,000 gallons of oil and 120 gallons of firefoe at 2800 psi and 5.3 barrels per minute. Swabbed and recovered approximately two barrels per hour. Stopped swabbing before recovering load oil. Reynolds will attempt further successful completion by perforating interval 4955 to 4969 feet, Schlumberger Electrical Survey measurements.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Reynolds Mining Corporation
Oil and Gas Division
Address 1524 East Ninth Street
Post Office Box 1328
Durango, Colorado

902

By C. J. Keldridge, Jr.
Title District Petroleum Engineer



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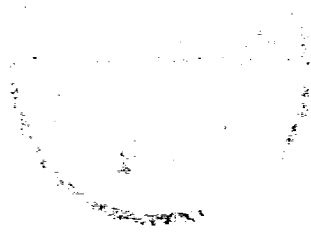
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